



January 17, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-15, 2-15, 6-15, 7-15, and
8-15-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free
to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED
JAN 21 2003
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ **GAS** ☐ **SINGLE** ☐ **MULTIPLE** ☐
WELL ☒ **WELL** ☐ **OTHER** ☐ **ZONE** ☒ **ZONE** ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: **(435) 646-3721**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface **NW/NE 729' FNL 1828' FEL 4431862 Y 40.03622-**
At proposed Prod. Zone **566998 X -110.21472**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 14.2 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to

Approx. 729' f/lse line & 1310' f/unit line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1338'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6202' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

5. LEASE DESIGNATION AND SERIAL NO.

UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Ashley

8. FARM OR LEASE NAME WELL NO

Ashley Federal 2-15-9-15

9. API WELL NO.

43-013-32403

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

**NW/NE
Sec. 15, T9S, R15E**

12. County

Duchesne

13. STATE

UT

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

3rd Quarter 2003

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Marci Crozier* TITLE Permit Clerk DATE 1/17/03

(This space for Federal or State office use)

PERMIT NO. 43-013-32403

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to the land or that the applicant has a valid subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL DATE 01-29-03
ENVIRONMENTAL SCIENTIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 21 2003

DIV. OF OIL, GAS & MINING

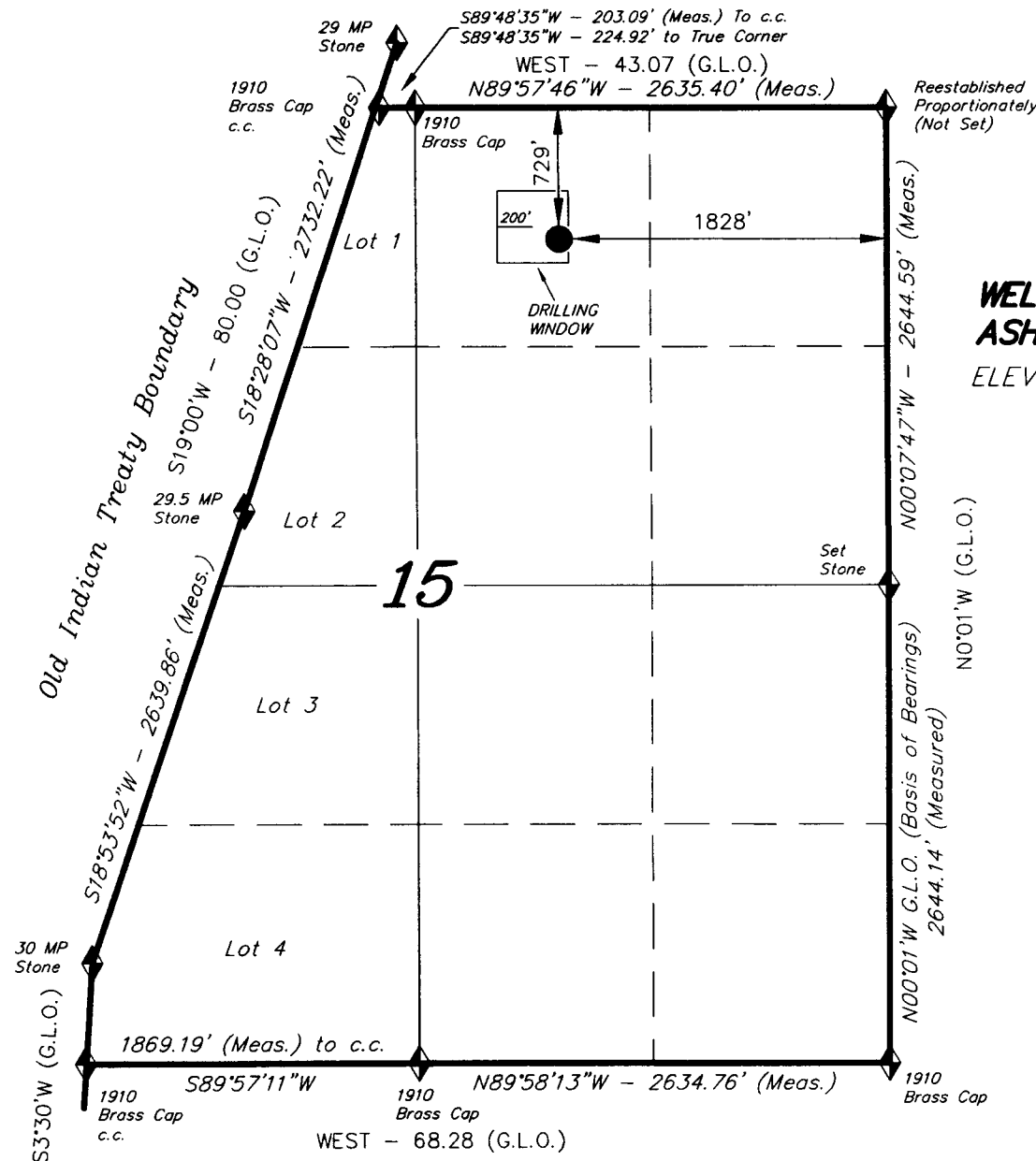
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #2-15,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 OF SECTION 15, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

**WELL LOCATION:
ASHLEY UNIT #2-15**

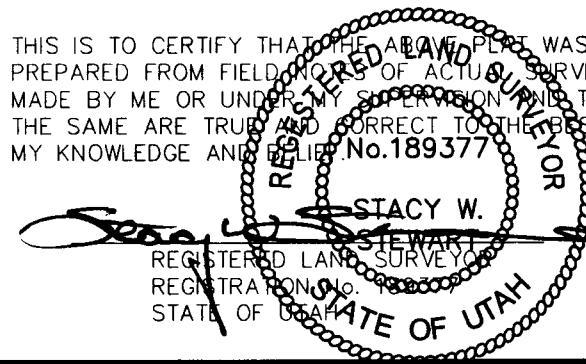
ELEV. UNGRADED GROUND = 6202.1'



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 8-26-02	DRAWN BY: J.R.S.
NOTES:	FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #2-15-9-15
NW/NE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #2-15-9-15
NW/NE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #2-15-9-15 located in the NW 1/4 NE 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles \pm to it's junction with UT State Hwy 216; proceed along Hwy 216 - 6.3 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 2.9 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly - 0.4 mile \pm to it's junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road - 6245' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

Archaeological Resource Survey for this area is attached.

The Paleontological Resource Survey will be forthcoming.

Inland Production Company requests a 60' ROW for the Ashley Federal #2-15-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

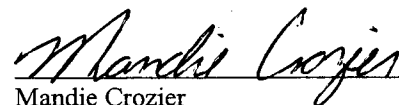
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-15-9-15 NW/NE Section 15, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/17/03

Date



Mandie Crozier
Permit Clerk

Well No.: Ashley Federal 2-15-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 2-15-9-15

API Number:

Lease Number: UTU-66184

Location: NW/NE Sec. 15, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Black sage	<i>Artemisia nova</i>	5 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	5 lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	2 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

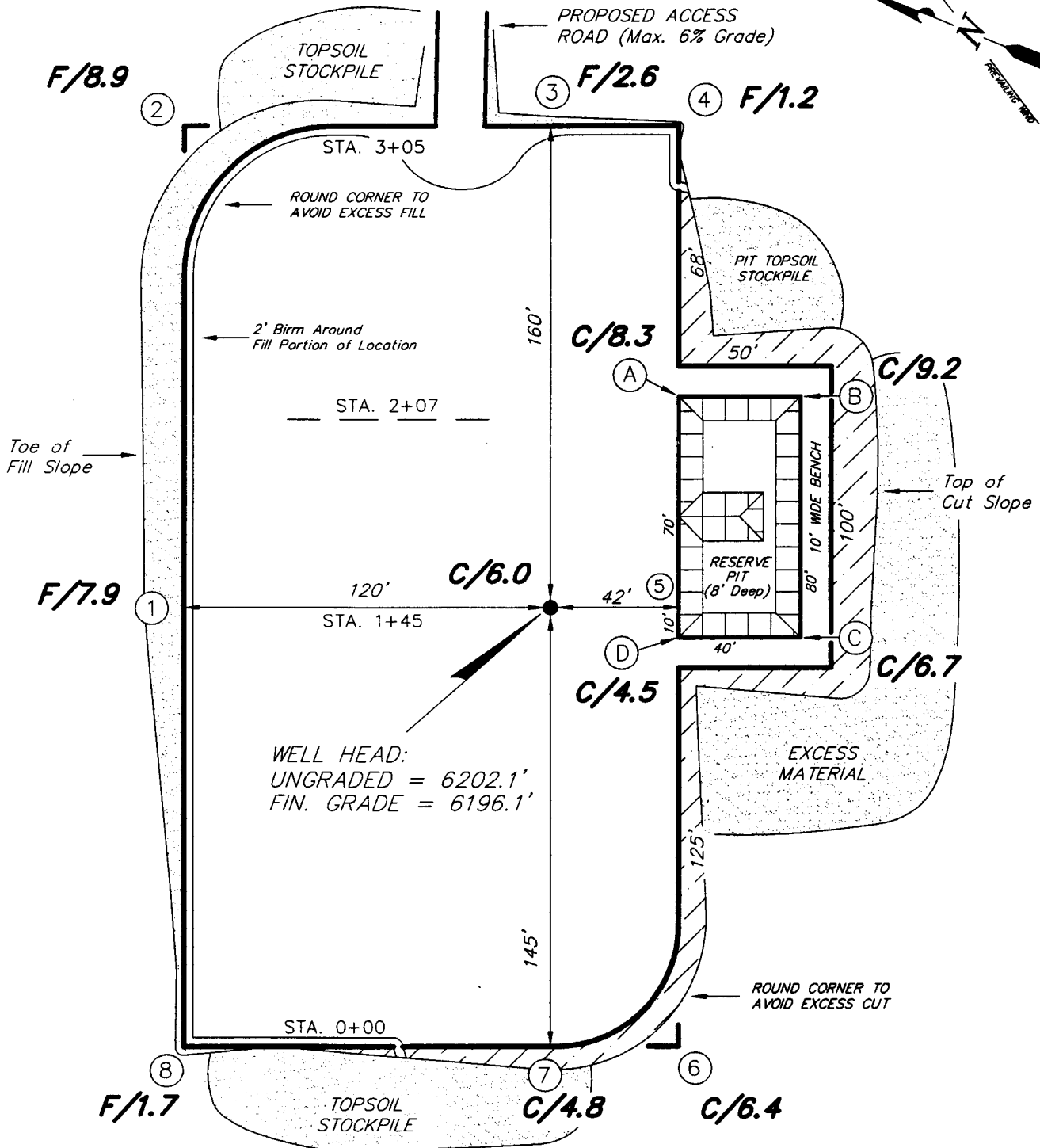
Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

ASHLEY UNIT #2-15
SEC. 15, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

195' WEST = 6205.4'
245' WEST = 6206.5'
170' NORTH = 6185.0'
220' NORTH = 6181.6'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 8-27-02

Tri State
Land Surveying, Inc.

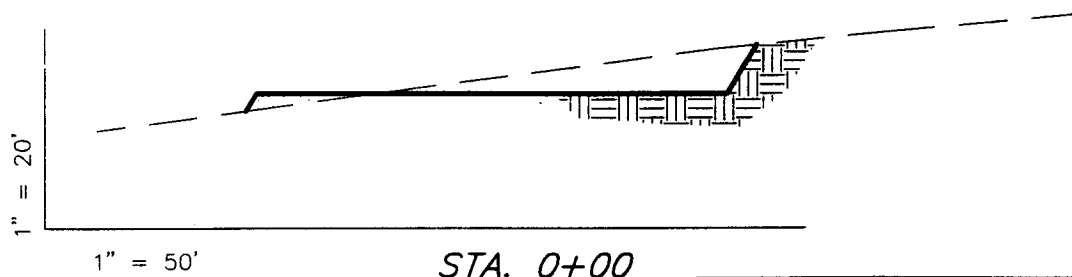
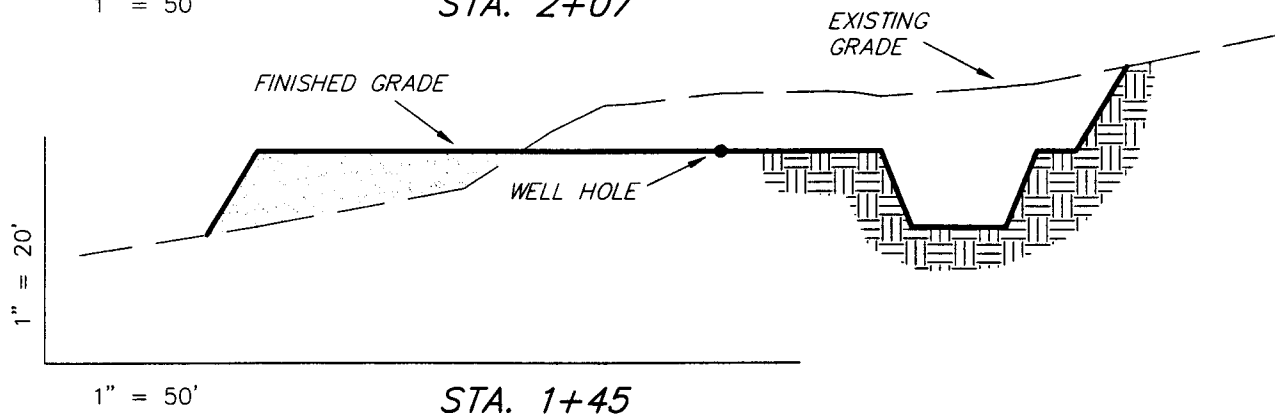
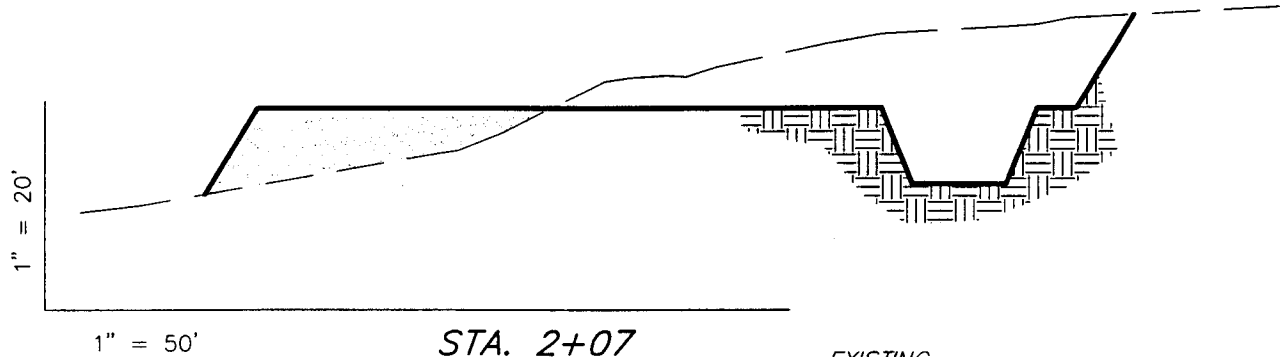
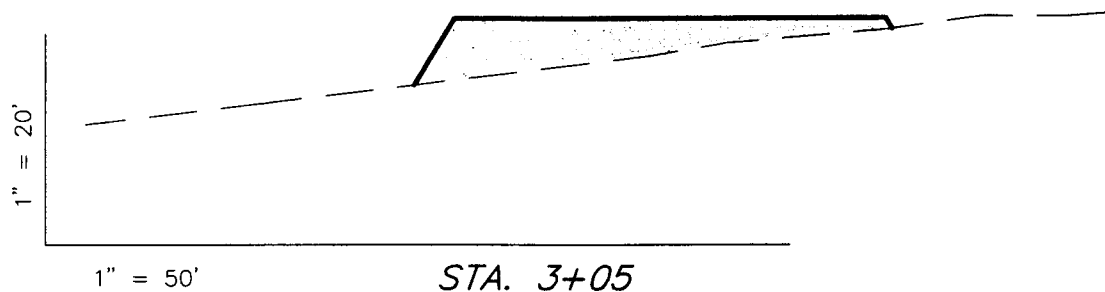
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT #2-15



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,330	4,330	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,970	4,330	1,010	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 8-27-02

Tri State
Land Surveying, Inc.

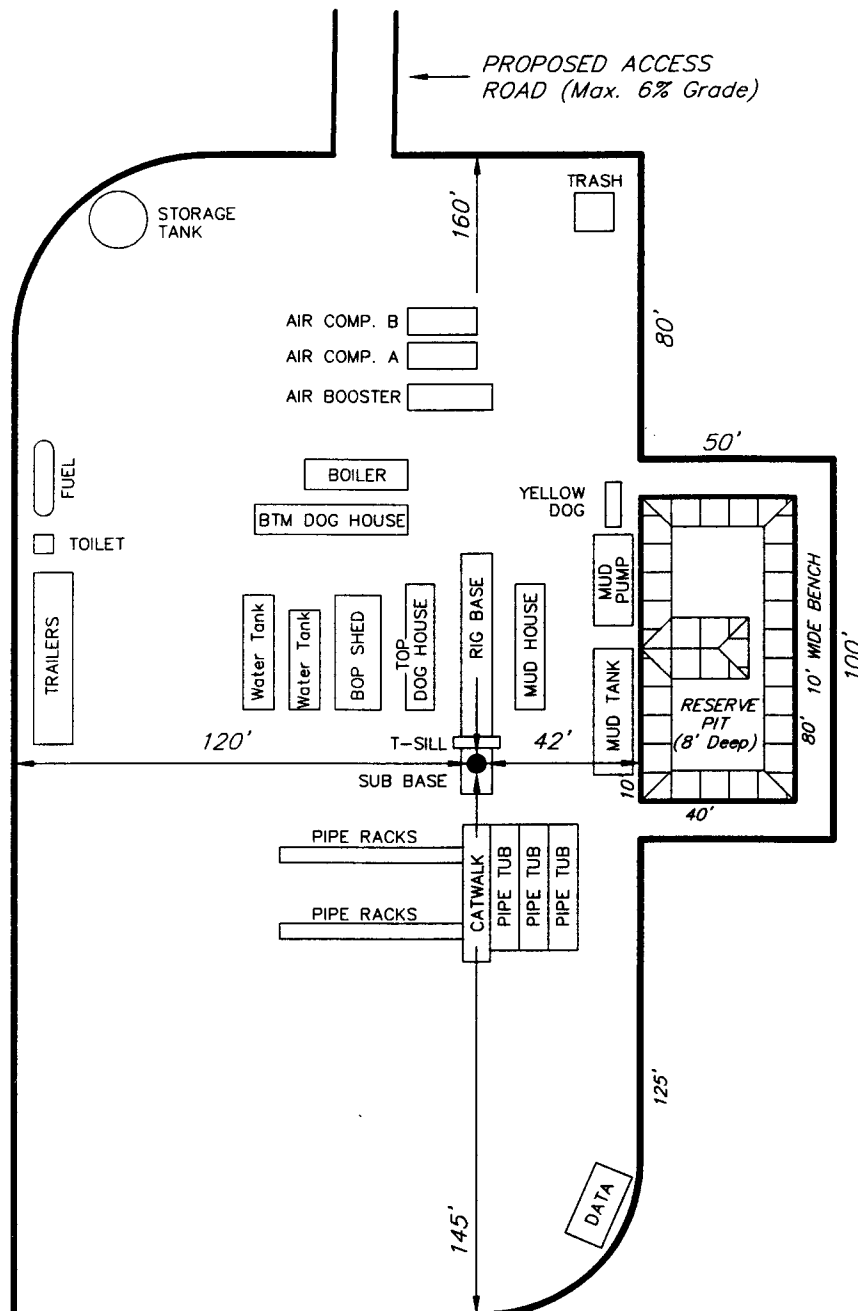
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #2-15



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

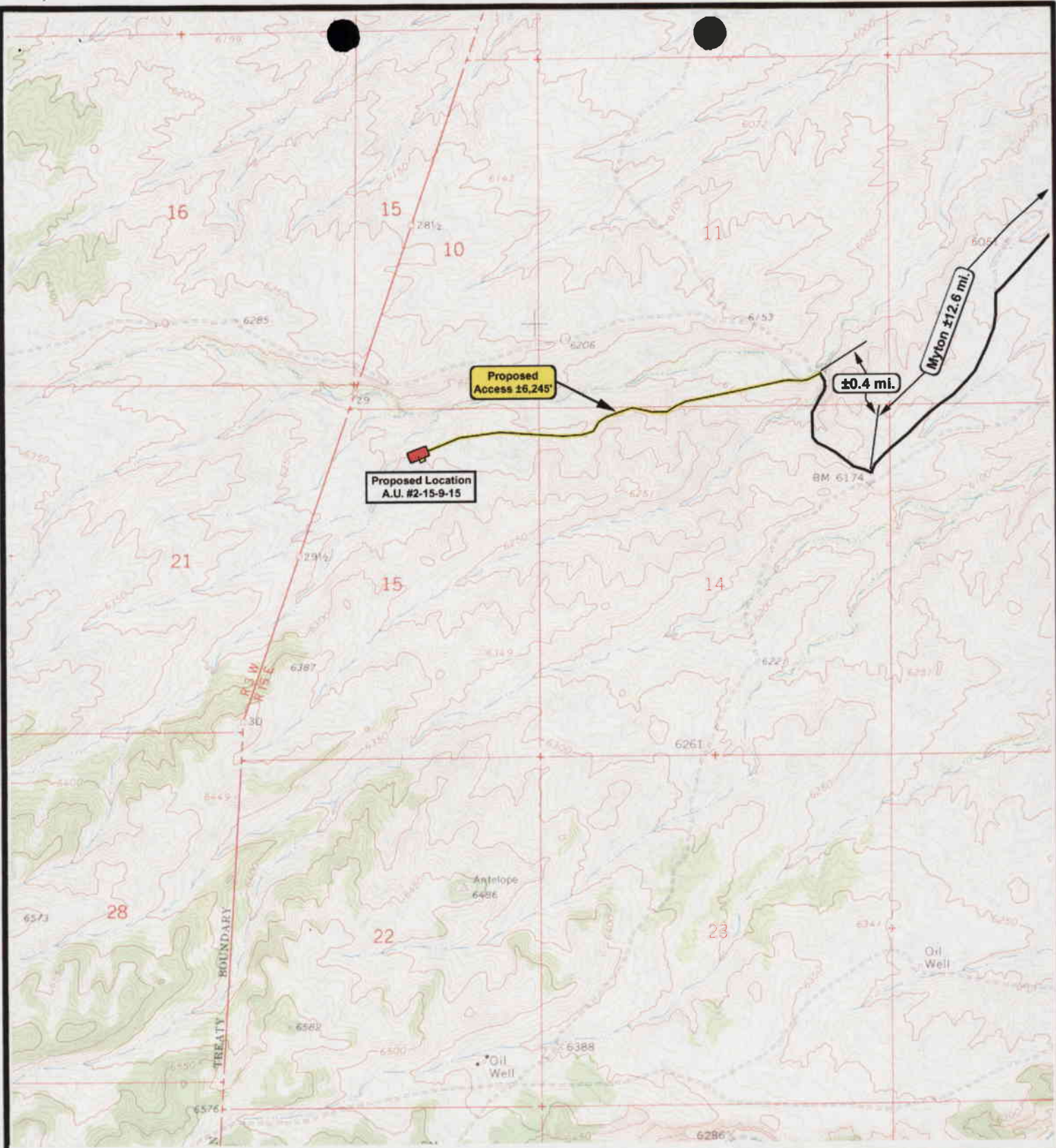
DRAWN BY: J.R.S.

DATE: 8-27-02

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



Ashley Unit #2-15
SEC. 15, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 08-28-2002

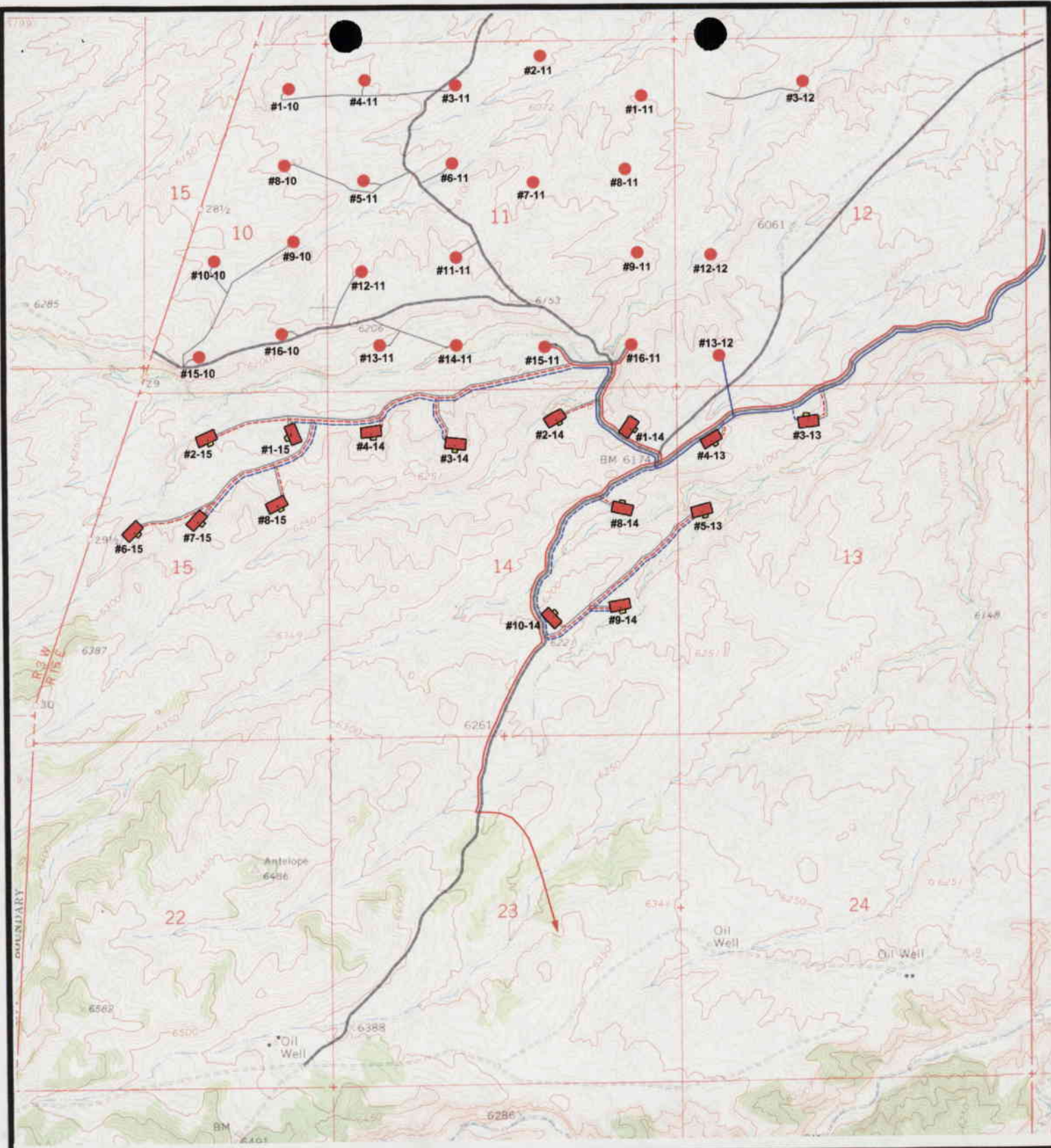
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"B"



Gas & Water Pipelines
SEC. 13-15, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: R.A.B.

DATE: 09-06-2002

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Injection Line
	Proposed Injection Line


TOPOGRAPHIC MAP

"C"

- Section Station
- Well Outcrops
- ▲ H&J
- OIL
- ◇ DRY
- ▲ UNKTN
- URB



Exhibit "A"

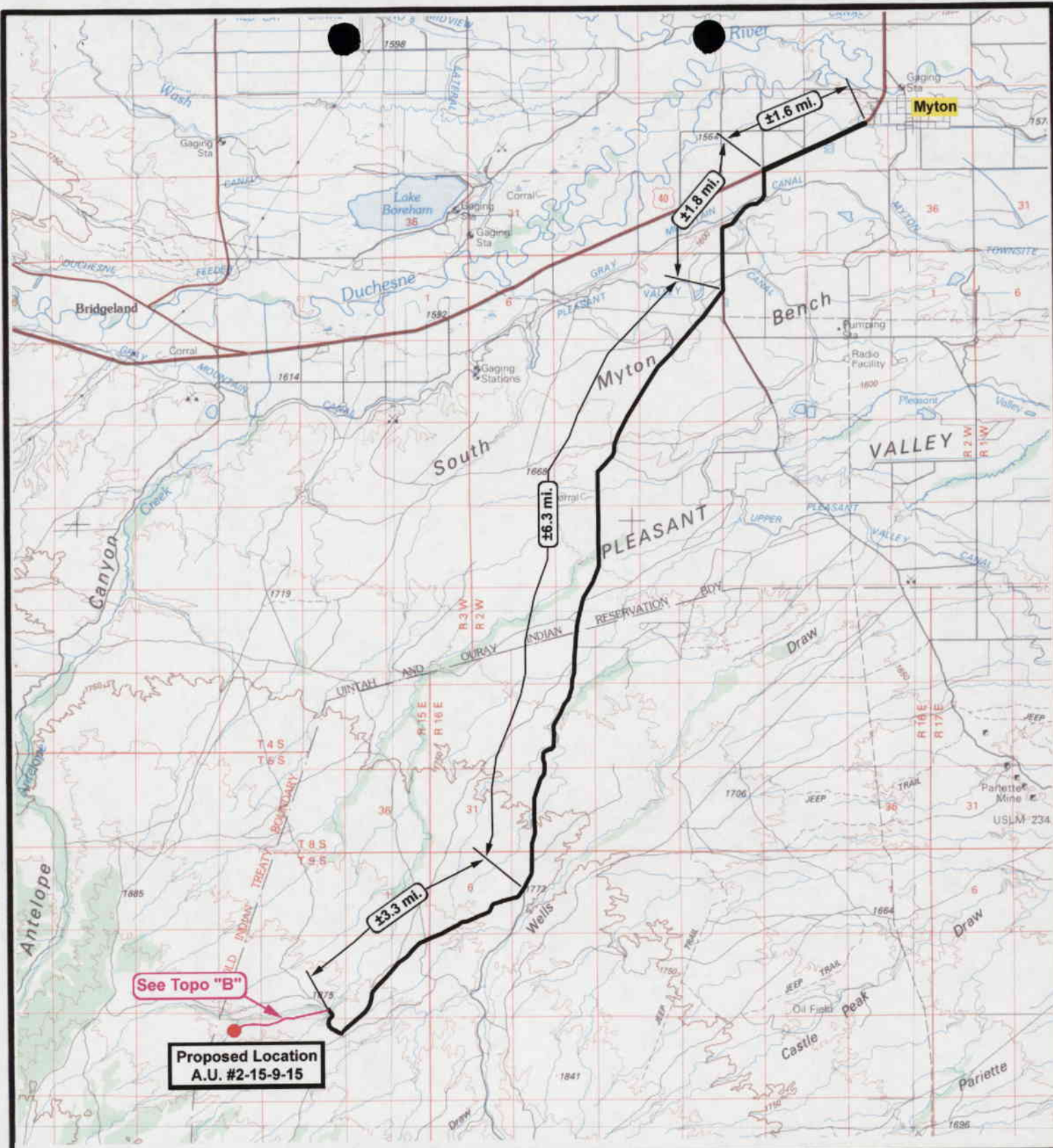


100% Own, 100% Oper
 100% Control, 100% Risk
 100% Profit, 100% Loss

Umba Basin
 11414 H&J, L1 All
 Buchanan & Clark Counties, CO

Map M, 21M
© 2000

1 0 1 Miles



Ashley Unit #2-15
SEC. 15, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

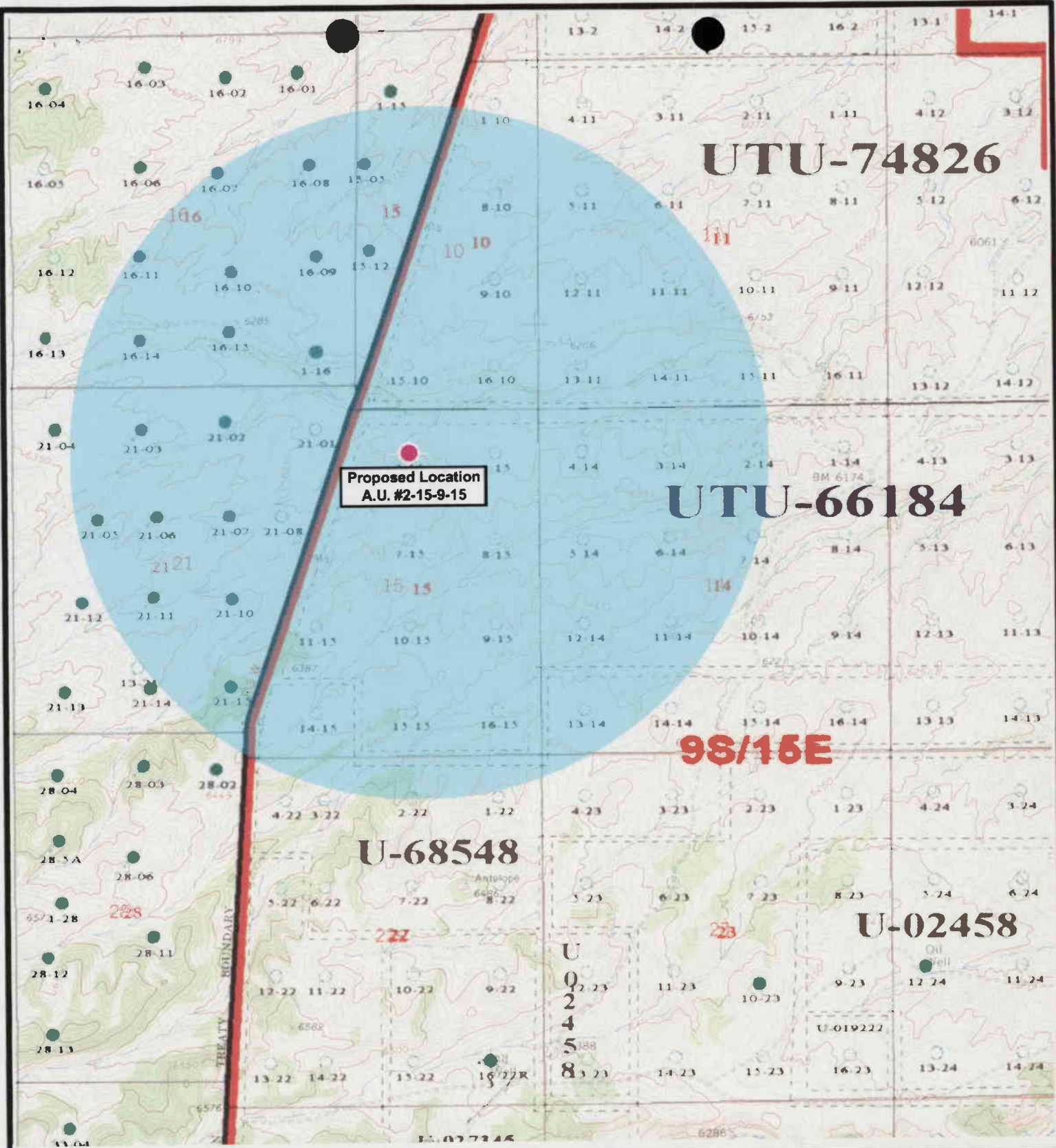
SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 08-28-2002

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"



Ashley Unit #2-15
SEC. 15, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 08-30-2002

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

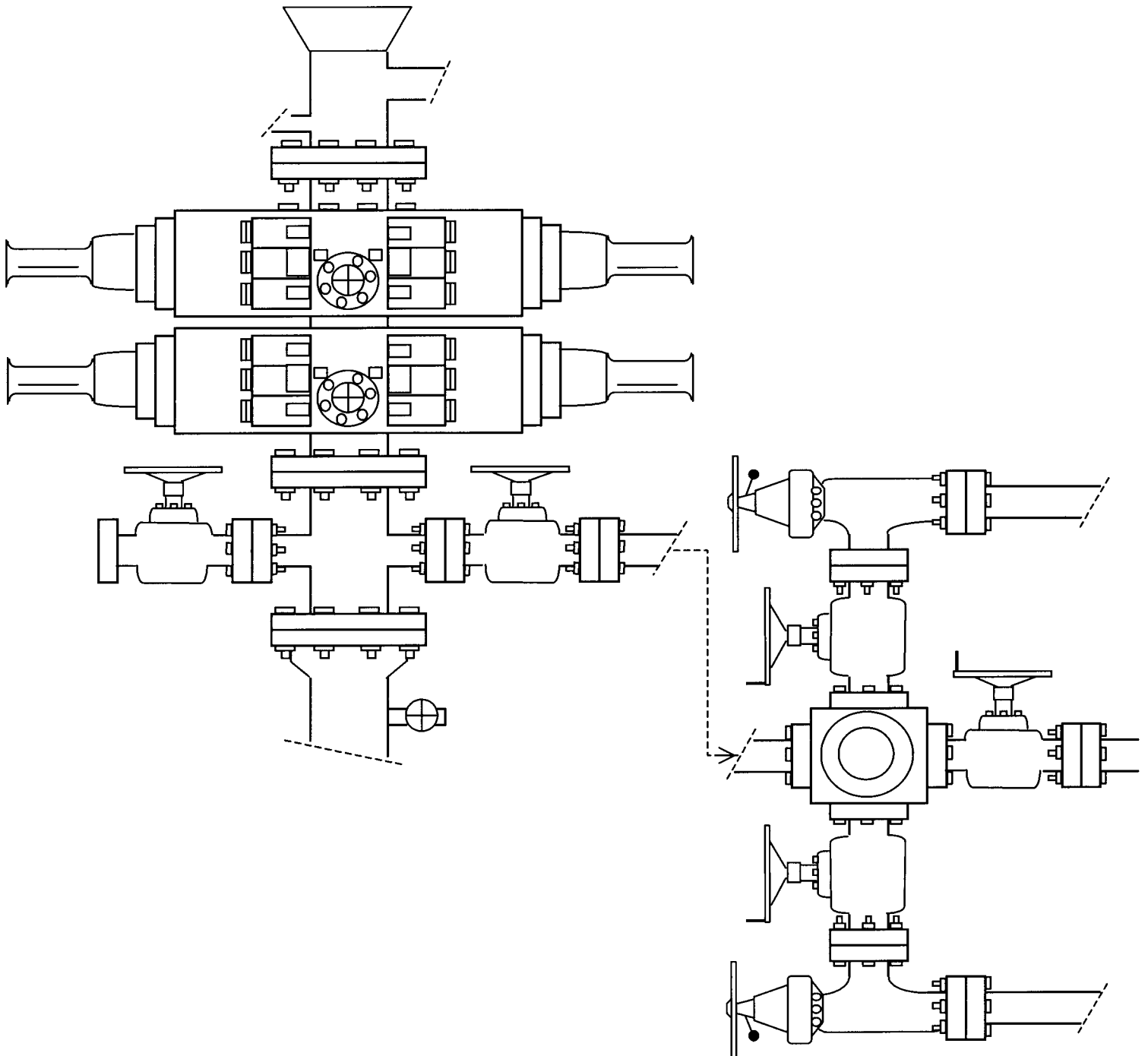


EXHIBIT C

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/21/2003

API NO. ASSIGNED: 43-013-32403

WELL NAME: ASHLEY FED 2-15-9-15OPERATOR: INLAND PRODUCTION (N5160)CONTACT: MANDIE CROZIERPHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 15 090S 150E

SURFACE: 0729 FNL 1828 FEL

BOTTOM: 0729 FNL 1828 FEL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66184

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.03622

LONGITUDE: 110.21472

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. MUNICIPAL)
- ☒ RDCC Review (Y/N)
(Date: _____)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit ASHLEY☒ R649-3-2. GeneralSiting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: See Separate FileSTIPULATIONS: 1- Federal approval
2- Spacing, etc



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

January 29, 2003

Inland Production Company
Rt. 3, Box 3630
Myton, UT 84052

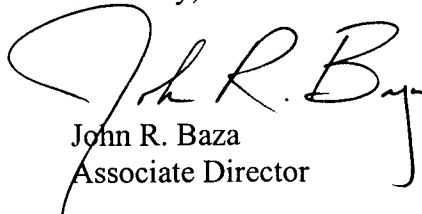
Re: Ashley Federal 2-15-9-15 Well, 729' FNL, 1828' FEL, NW NE, Sec. 15, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32403.

Sincerely,



John R. Baza
Associate Director

pb

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 2-15-9-15
API Number: 43-013-32403
Lease: UTU-66184

Location: NW NE **Sec.** 15 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: Ashley Federal 2-15-9-15
API Number: 43-013-32403
Lease Number: U-66184
Location: NWNE Sec. 15 T. 9S R. 15E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐
1b. TYPE OF WELL
OIL GAS SINGLE MULTIPLE
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface NW/NE 729' FNL 1828' FEL
At proposed Prod. Zone

RECEIVED
JAN 21 REC'D

5. LEASE DESIGNATION AND SERIAL NO.

UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME WELL NO

Ashley Federal 2-15-9-15

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

NW/NE
Sec. 15, T9S, R15E

12. County

Duchesne

13. STATE

UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 14.2 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to

Approx. 729' f/le line & 1310' f/unit line

16. NO. OF ACRES IN LEASE

1,360.57

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1338'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6202' GR

22. APPROX. DATE WORK WILL START*

3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mandi Cox TITLE Permit Clerk DATE 1/17/03

(This space for Federal or State office use)

NOTICE OF APPROVAL

APPROVAL DATE

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY Howard R. Chavira TITLE

Assistant Field Manager
Mineral Resources

DATE

08/06/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
AUG 08 2003
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY FED 2-15-9-15Api No: 43-013-32403 Lease Type: FEDERALSection 15 Township 09S Range 15E County DUCHESNEDrilling Contractor LEON ROSS RIG # 21**SPUDDED:**Date 01/20/04Time 9:00 AMHow DRY**Drilling will commence:** _____Reported by RAY HERRERATelephone # 1-435-823-1990Date 01/20/2004 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 2-15-9-15

9. API Well No.

43-013-32403

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

729 FNL 1828 FEL NW/NE Section 15, T9S R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Notice

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-20-04 MIRU Ross # 21. Drill 307' of 12 1/4" hole with air mist. TIH W/ 7 It's 8 5/8" J-55 24 # csgn. Set @ 310' KB On 1-23-04 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

RECEIVED

JAN 27 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Ray Herrera
Ray Herrera

Title

Drilling Foreman

Date

1/24/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 310.2

LAST CASING 8 5/8" SET AT 310.20'
 DATUM 12.5 KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Fed 2-15-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		43.25' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	297.85
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	299.7
TOTAL LENGTH OF STRING	299.7	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12.5
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	310.2

TOTAL	297.85	7	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	297.85	7	
TIMING	1ST STAGE		
BEGIN RUN CSG.	SPUD	1/20/04	GOOD CIRC THRU JOB <u>yes</u>
CSG. IN HOLE		9:00 AM	Bbls CMT CIRC TO SURFACE <u>4 bbls cement to pit</u>
BEGIN CIRC			RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ? <u>N/A</u>
BEGIN DSPL. CMT			BUMPED PLUG TO _____ 110 _____ PSI
PLUG DOWN	Cemented	1/23/04	

CEMENT USED		CEMENT COMPANY- B. J.	RECEIVED JAN 27 2004 DIV. OF OIL, GAS & MIN.
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17-cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Ray Herrera DATE 1/23/04

008

RECEIVED

JAN 30 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14028	43-047-34466	Sundance State 16-32-8-18	SE/SE	32	8S	18E	Uintah	January 18, 2004	2/9/04
WELL 1 COMMENTS: <i>GRRV</i>											
A	99999	14029	43-013-32403	Ashley Federal 2-15-8-15	NW/NE	15	9S	18E	Duchesne	January 20, 2004	2/9/04
WELL 2 COMMENTS: <i>GRRV</i>											
A	99999	14030	43-013-32404	Ashley Federal 6-15-8-15	SE/NW	15	9S	18E	Duchesne	January 22, 2004	2/9/04
WELL 3 COMMENTS: <i>GRRV</i>											
A	99999	14031	43-047-34462	Sundance State 12-32-8-18	NW/SW	32	8S	18E	Uintah	January 23, 2004	2/9/04
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	14032	43-013-32406	Ashley Federal 8-15-8-15	SE/NE	15	9S	15E	Duchesne	January 27, 2004	2/9/04
WELL 5 COMMENTS: <i>GRRV</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/04)

Kebbie S. Jones
Signature
Production Clerk
Title

Kebbie S. Jones

January 30, 2004
Date

PAGE 02

INLAND

4356463031

01/30/2004 13:12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 2-15-9-15

9. API Well No.

43-013-32403

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

729 FNL 1828 FEL NW/NE Section 15, T9S R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status Report

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 02/03/04. MIRU Patterson Rig #155. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6074'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 144 Jt's 51/2" J-55 15.5# csgn. Set @ 6074' KB. Cement with 320 sks Prem Lite II w/ 3% KCL, 10 % Gel, 3#"s sk CSE, 2#"s sk Kolseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 420 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Drop plug displace with 144 bbls fresh water, good returns thruout job, no cement to surface. Nipple down BOP's. set slips @ 90,000. EST. Cement top@ 900'

RECEIVED

FEB 10 2004

14. I hereby certify that the foregoing is true and correct

Signed

Floyd Mitchell

Title

Drilling Foreman

DIV. OF OIL, GAS & MINING

Date

02/09/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Resources Inc.

March 23, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 4-14-9-15 (43-013-32398)
Duchesne County, Utah

Ashley 2-15-9-15 (43-013-32403)
Duchesne County, Utah

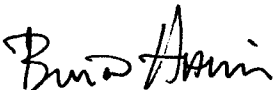
Federal 10-31-8-18 (43-047-34930)
Uintah County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,



Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File - Denver
Well File - Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

RECEIVED

MAR 25 2004

DIV. OF OIL, GAS & MINING

Alamo Plaza Building
1401 Seventeenth Street, Suite 1000
Denver, CO 80202
303-893-0102 • Fax: 303-893-0103

010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 729' FNL & 1828' FEL (NW NE) Sec. 15, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32403

DATE ISSUED

1/29/2003

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

1/20/2004

16. DATE T.D. REACHED

2/8/2004

17. DATE COMPL. (Ready to prod.)

2/21/2004

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6202' GL

6214' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6085'

21. PLUG BACK T.D., MD & TVD

6058'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4205'-5564'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	310'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6074'	7-7/8"	320 sx Premlite II and 420 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5606'	TA @ 5473'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(LODC, CP Stray) 5506-5515', 5556-5564'	.038	4/68	5506'-5564'	Frac w/ 49,573# 20/40 sand in 431 bbls fluid.
(A.5) 5052-5058'	.038	4/24	5052'-5058'	Frac w/ 19,731# 20/40 sand in 245 bbls fluid.
(D1) 4684-4694'	.038	4/40	4684-4694'	Frac w/ 60,347# 20/40 sand in 475 bbls fluid.
(GB 6) 4205'-4212'	.038	4/28	4205-4212'	Frac w/ 32,862# 20/40 sand in 338 bbls fluid.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.*

PRODUCTION

DATE FIRST PRODUCTION 2/21/2004		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 33	GAS--MCF. 61	WATER--BBL. 10	GAS-OIL RATIO 1848	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brian Harris

TITLE

Engineering Technician

DATE

3/23/04

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	<div>NAME</div> <div>MEAS. DEPTH</div> <div>TOP</div> <div>TRUE VERT. DEPTH</div>
			<div>Well Name</div> <div>Ashley 2-15-9-15</div>	<div>Garden Gulch Mkr</div> <div>3620'</div> <div>Garden Gulch 1</div> <div>3864'</div> <div>Garden Gulch 2</div> <div>3970'</div> <div>Point 3 Mkr</div> <div>4228'</div> <div>X Mkr</div> <div>4500'</div> <div>Y-Mkr</div> <div>4538'</div> <div>Douglas Creek Mkr</div> <div>4644'</div> <div>BiCarbonate Mkr</div> <div>4893'</div> <div>B Limestone Mkr</div> <div>4994'</div> <div>Castle Peak</div> <div>5574'</div> <div>Basal Carbonate</div> <div>5984'</div> <div>Total Depth (LOGGERS)</div> <div>6085'</div>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

729 FNL 1828 FEL NW/NE Section 15, T9S R15E

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 2-15-9-15

9. API Well No.

43-013-32403

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
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☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 16 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

4/14/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

012

FORM 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

729 FNL 1828 FEL

NW/NE Section 15 T9S R15E

5. Lease Serial No.

UTU73520A

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 2-15-9-15

9. API Well No.

4301332403

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work was performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation requires multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 2/16/04 - 2/21/04

Subject well had completion procedures initiated in the Green River formation on 2/16/04 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5556-5564'), (5506-5515'); #2 (5052-5058'); #3 (4684-4694'); #4 (4205-4212') (All 4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 2/18/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 6051'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run in and anchored in well. End of tubing string @ 5606.55'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 2/21/04.

RECEIVED
MAY 04 2004
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Martha Hall

Title

Office Manager

Signature

Date

5/3/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

013

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH

2. CDW

3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 9-2-9-15	02	090S	150E	4301332438	12419	State	OW	P	K
ASHLEY ST 16-2-9-15	02	090S	150E	4301332439	12419	State	OW	P	K
ASHLEY FED 15-13-9-15	13	090S	150E	4301332454		Federal	OW	APD	K
ASHLEY FED 13-13-9-15	13	090S	150E	4301332455	14456	Federal	OW	DRL	K
ASHLEY FED 4-14-9-15	14	090S	150E	4301332398	12419	Federal	OW	P	K
ASHLEY FED 8-14-9-15	14	090S	150E	4301332399	12419	Federal	OW	P	K
ASHLEY FED 9-14-9-15	14	090S	150E	4301332400	12419	Federal	OW	P	K
ASHLEY FED 10-14-9-15	14	090S	150E	4301332401	12419	Federal	OW	P	K
ASHLEY FED 1-15-9-15	15	090S	150E	4301332402	12419	Federal	OW	P	K
ASHLEY FED 2-15-9-15	15	090S	150E	4301332403	12419	Federal	OW	P	K
ASHLEY FED 6-15-9-15	15	090S	150E	4301332404	12419	Federal	OW	P	K
ASHLEY FED 7-15-9-15	15	090S	150E	4301332405	12419	Federal	OW	P	K
ASHLEY FED 8-15-9-15	15	090S	150E	4301332406	12419	Federal	OW	P	K
ASHLEY FED 13-15-9-15	15	090S	150E	4301332441	12419	Federal	OW	P	K
ASHLEY FED 9-22-9-15	22	090S	150E	4301332427		Federal	OW	DRL	K
ASHLEY FED 4-22-9-15	22	090S	150E	4301332428	12419	Federal	OW	P	K
ASHLEY FED 3-22-9-15	22	090S	150E	4301332429	12419	Federal	OW	P	K
ASHLEY FED 16-23-9-15	23	090S	150E	4301332425	14567	Federal	OW	DRL	K
ASHLEY FED 9-23-9-15	23	090S	150E	4301332426		Federal	OW	DRL	K
ASHLEY FED 11-24-9-15	24	090S	150E	4301332424		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

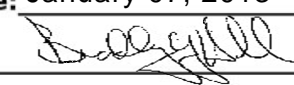
1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 2-15-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0729 FNL 1828 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013324030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: 	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The subject well has been converted from a producing oil well to an injection well on 12/20/2012. On 12/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 2000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.</p>		
Accepted by the Utah Division of Oil, Gas and Mining Date: January 07, 2013 By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/7/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/20/12 Time 9:00 am pm
Test Conducted by: Austin Harrison
Others Present: _____

Well: Ashley Federal 2-15-9-15

Field: Monument Butte

Well Location:

API No: 43-013-32403

2 NW/NE sec. 15, T9S, R15E

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>2000</u>	psig
5	<u>2000</u>	psig
10	<u>2000</u>	psig
15	<u>2000</u>	psig
20	<u>2000</u>	psig
25	<u>2000</u>	psig
30 min	<u>2000</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 0 psig

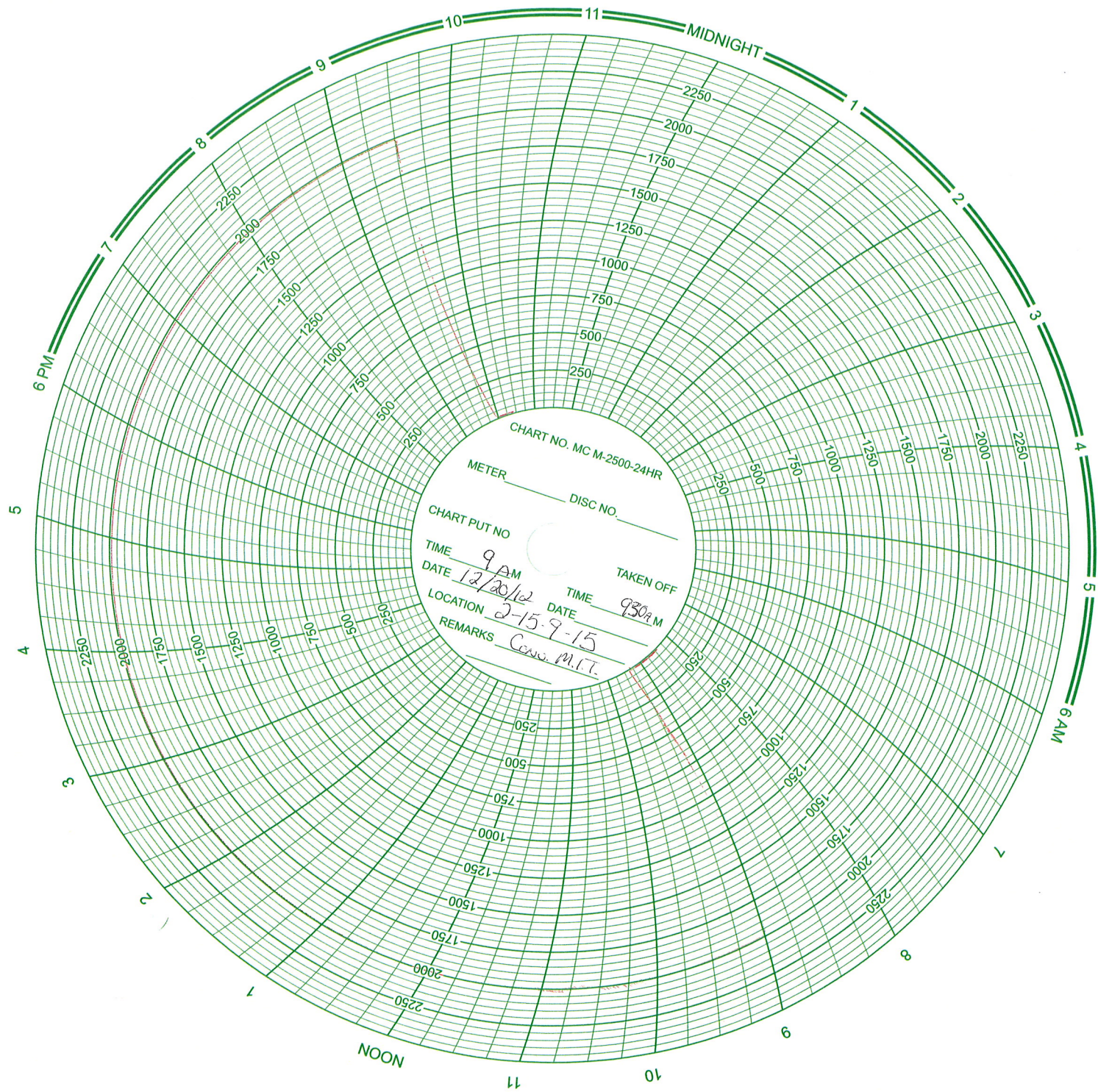
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Austin Harrison



Daily Activity Report

Format For Sundry

ASHLEY 2-15-9-15

10/1/2012 To 2/28/2013

12/18/2012 Day: 1

Conversion

Nabors #1406 on 12/18/2012 - MIRUSU, ld rods - MOVE RIG AND EQUIPTMENT TO THE ASHLEY 2 -25 -9-25 SIRU/ DERRICK INSPECTION WAIT FOR PREFFERED HOT OILER TO FINISH PUMPING 70 BBLS DWN CSG, LD HORSEHEAD PULL PUMP OFF SEAT LD 3 RODS, FLUSH TBG W/ 40 BBLS SOFT SEAT RODS, ND WELLHEAD, FILL TBG W/12 BBLS, PUMP TBG UP TO 3,000 PSI, TBG BLOWING HOLE @ 3,000 PSI RETRIEVE ROD STRING, LAYING DWN 26FT X 1 1/2" POLISH ROD, 1 2FT 3/4" PONY, 98 3/4" GUIDED (4PERS), 64 3/4" SLICK RODS, 53 MORE 4PERS, 6 SINKERS, AND PUMP, FLUSHING TBG TWICE MORE W/ TOTAL OF 30 MORE BBLS WELLHEAD, UNSET TAC, STRIP ON BOP (TEST), RD WORKFLOOR, X -O TBG EQUIPTMENT POOH W/ 100 JNTS TO DERRICK, BREAKING EACH COLLAR, CLEANING W/ GAS, AND REDOPING W/ GREEN DOPE, SWIFN, SDFN - MOVE RIG AND EQUIPTMENT TO THE ASHLEY 2 -25 -9-25 SIRU/ DERRICK INSPECTION WAIT FOR PREFFERED HOT OILER TO FINISH PUMPING 70 BBLS DWN CSG, LD HORSEHEAD PULL PUMP OFF SEAT LD 3 RODS, FLUSH TBG W/ 40 BBLS SOFT SEAT RODS, ND WELLHEAD, FILL TBG W/12 BBLS, PUMP TBG UP TO 3,000 PSI, TBG BLOWING HOLE @ 3,000 PSI RETRIEVE ROD STRING, LAYING DWN 26FT X 1 1/2" POLISH ROD, 1 2FT 3/4" PONY, 98 3/4" GUIDED (4PERS), 64 3/4" SLICK RODS, 53 MORE 4PERS, 6 SINKERS, AND PUMP, FLUSHING TBG TWICE MORE W/ TOTAL OF 30 MORE BBLS WELLHEAD, UNSET TAC, STRIP ON BOP (TEST), RD WORKFLOOR, X -O TBG EQUIPTMENT POOH W/ 100 JNTS TO DERRICK, BREAKING EACH COLLAR, CLEANING W/ GAS, AND REDOPING W/ GREEN DOPE, SWIFN, SDFN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$14,019

12/20/2012 Day: 3

Conversion

Nabors #1406 on 12/20/2012 - FLUSH 50 BBLS PACKER FLUID DWN CSG - CREW TRAVEL, JSA, JSP, START EQUIPTMENT, RD WORKFLOOR, ND BOP, LAND WELL ON FLANGE, WAIT ON PREFFERED HOT OILER, BROKE DWN, SHOULD HAVE BEEN ON LOCATION @ 7:00, FLUSH 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO WHEN LANDED, LAND TBG, NU WELLHEAD, FILL UP CSG 20 BBLS, TEST TO 3,000 PSI, FIRST TEST LOOSING 40 PSI, SECOND (GOOD) TEST, RIG / EQUIPMENT DOWN, MOVE RIG / EQUIPMENT OVER TO FENCE LINE ROAD - TBG 0 PSI, CSG 0 PSI, FLUSH CSG W/ 40 BBLS HOT OILER, FINISH PULLING TO DERRICK W/ 20 MORE STANDS, BREAKING EACH COLLAR, CLEANING, REDOPING,LD 46 JNTS ON TRAILER, FINDING HOLE IN FIRST JNT ABOVE SN, RIH W/ 2 3/8" COLLAR, XN, 2 3/8" 4FT SUB, X -O, RETRIEVABLE PACKER, ON/OFF, SN, 128 JNTS 2 7/8", J-55 TBG, PUMP 10 BBLS DROP STANDING VALVE, FOLLOW W/ 30 BBLS CATCHING NO PRESSURE, RU SANDLINE PUSH VALVE TO BTM, PRESSURE UP TO 3,000 PSI, DROPPING 120 BBLS IN 30 MINUTES PUMPING BCK UP LOING 40 PSI, PUMP BACK UP DROPPING 20 PSI, FOURTH TEST HOLDING TIGHT, RETRIEVE STANDING VALVE, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, FLUSH CSG W/ 40 BBLS HOT OILER, FINISH PULLING TO DERRICK W/ 20 MORE STANDS, BREAKING EACH COLLAR, CLEANING, REDOPING,LD 46 JNTS ON TRAILER, FINDING HOLE IN FIRST JNT ABOVE SN, RIH W/ 2 3/8" COLLAR, XN, 2 3/8" 4FT SUB, X -O, RETRIEVABLE PACKER, ON/OFF, SN, 128 JNTS 2 7/8", J-55 TBG, PUMP 10 BBLS DROP STANDING VALVE, FOLLOW W/ 30 BBLS CATCHING NO PRESSURE, RU SANDLINE PUSH VALVE TO BTM, PRESSURE UP TO 3,000 PSI, DROPPING 120 BBLS IN 30 MINUTES PUMPING BCK UP LOING 40 PSI, PUMP BACK UP DROPPING 20 PSI, FOURTH TEST HOLDING TIGHT, RETRIEVE STANDING VALVE, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, FLUSH CSG W/ 40 BBLS HOT OILER, FINISH PULLING TO DERRICK W/ 20 MORE STANDS, BREAKING EACH COLLAR,

CLEANING, REDOPING, LD 46 JNTS ON TRAILER, FINDING HOLE IN FIRST JNT ABOVE SN, RIH W/ 2 3/8" COLLAR, XN, 2 3/8" 4FT SUB, X -O, RETRIEVABLE PACKER, ON/OFF, SN, 128 JNTS 2 7/8", J-55 TBG, PUMP 10 BBLS DROP STANDING VALVE, FOLLOW W/ 30 BBLS CATCHING NO PRESSURE, RU SANDLINE PUSH VALVE TO BTM, PRESSURE UP TO 3,000 PSI, DROPPING 120 BBLS IN 30 MINUTES PUMPING BCK UP LOING 40 PSI, PUMP BACK UP DROPPING 20 PSI, FOURTH TEST HOLDING TIGHT, RETRIEVE STANDING VALVE, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, RD WORKFLOOR, ND BOP, LAND WELL ON FLANGE, WAIT ON PREFFERED HOT OILER, BROKE DWN, SHOULD HAVE BEEN ON LOCATION @ 7:00, FLUSH 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO WHEN LANDED, LAND TBG, NU WELLHEAD, FILL UP CSG 20 BBLS, TEST TO 3,000 PSI, FIRST TEST LOOSING 40 PSI, SECOND (GOOD) TEST, RIG / EQUIPMENT DOWN, MOVE RIG / EQUIPMENT OVER TO FENCE LINE ROAD - CREW TRAVEL, JSA, JSP, START EQUIPMENT, RD WORKFLOOR, ND BOP, LAND WELL ON FLANGE, WAIT ON PREFFERED HOT OILER, BROKE DWN, SHOULD HAVE BEEN ON LOCATION @ 7:00, FLUSH 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO WHEN LANDED, LAND TBG, NU WELLHEAD, FILL UP CSG 20 BBLS, TEST TO 3,000 PSI, FIRST TEST LOOSING 40 PSI, SECOND (GOOD) TEST, RIG / EQUIPMENT DOWN, MOVE RIG / EQUIPMENT OVER TO FENCE LINE ROAD - CREW TRAVEL, JSA, JSP, START EQUIPMENT, RD WORKFLOOR, ND BOP, LAND WELL ON FLANGE, WAIT ON PREFFERED HOT OILER, BROKE DWN, SHOULD HAVE BEEN ON LOCATION @ 7:00, FLUSH 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO WHEN LANDED, LAND TBG, NU WELLHEAD, FILL UP CSG 20 BBLS, TEST TO 3,000 PSI, FIRST TEST LOOSING 40 PSI, SECOND (GOOD) TEST, RIG / EQUIPMENT DOWN, MOVE RIG / EQUIPMENT OVER TO FENCE LINE ROAD - TBG 0 PSI, CSG 0 PSI, FLUSH CSG W/ 40 BBLS HOT OILER, FINISH PULLING TO DERRICK W/ 20 MORE STANDS, BREAKING EACH COLLAR, CLEANING, REDOPING, LD 46 JNTS ON TRAILER, FINDING HOLE IN FIRST JNT ABOVE SN, RIH W/ 2 3/8" COLLAR, XN, 2 3/8" 4FT SUB, X -O, RETRIEVABLE PACKER, ON/OFF, SN, 128 JNTS 2 7/8", J-55 TBG, PUMP 10 BBLS DROP STANDING VALVE, FOLLOW W/ 30 BBLS CATCHING NO PRESSURE, RU SANDLINE PUSH VALVE TO BTM, PRESSURE UP TO 3,000 PSI, DROPPING 120 BBLS IN 30 MINUTES PUMPING BCK UP LOING 40 PSI, PUMP BACK UP DROPPING 20 PSI, FOURTH TEST HOLDING TIGHT, RETRIEVE STANDING VALVE, SWIFN, SDFN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$27,814

12/28/2012 Day: 4

Conversion

Rigless on 12/28/2012 - Conduct initial MIT - On 12/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 2000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 12/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 2000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Finalized

Daily Cost: \$0

Cumulative Cost: \$110,148

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 2-15-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0729 FNL 1828 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013324030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/22/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Put on Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 12:00 PM on 01/22/2013. </div> <div style="width: 35%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 24, 2013 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/23/2013	



January 17, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-15, 2-15, 6-15, 7-15, and
8-15-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free
to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED
JAN 21 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐

1b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

Route #3 Box 3630, Myton, UT 84052

Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface NW/NE

729' FNL 1828' FEL

4431862 Y 40.03622-
566998 X -110.21472

At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 14.2 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to

Approx. 729' f/lease line & 1310' f/unit line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1338'

16. NO. OF ACRES IN LEASE

1,360.57

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6202' GR

22. APPROX. DATE WORK WILL START*

3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Permit Clerk

DATE

1/17/03

(This space for Federal or State office use)

PERMIT NO.

43-013-32403

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to the right to use the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

DATE

01-29-03

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

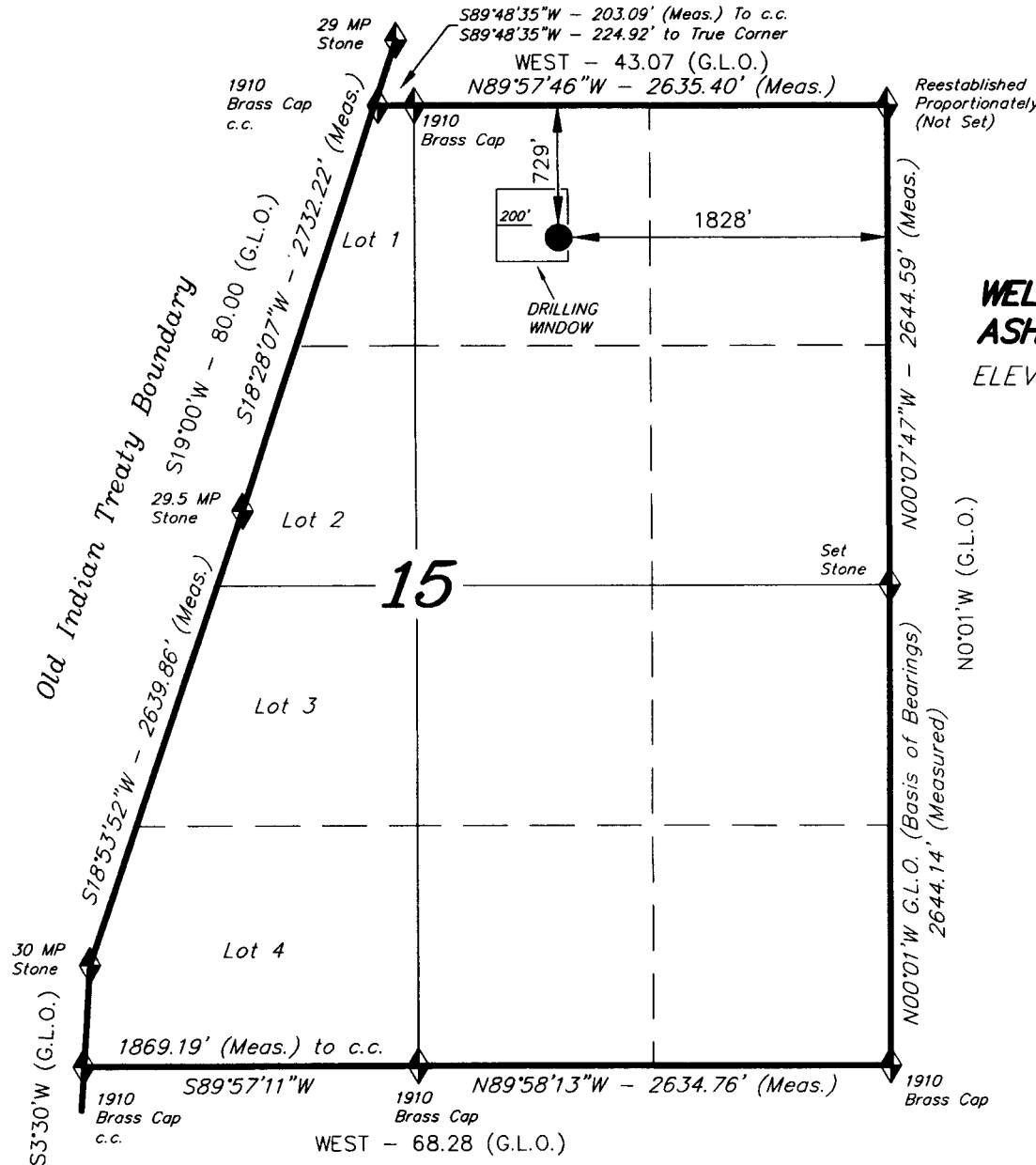
JAN 21 2003

DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #2-15,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 OF SECTION 15, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

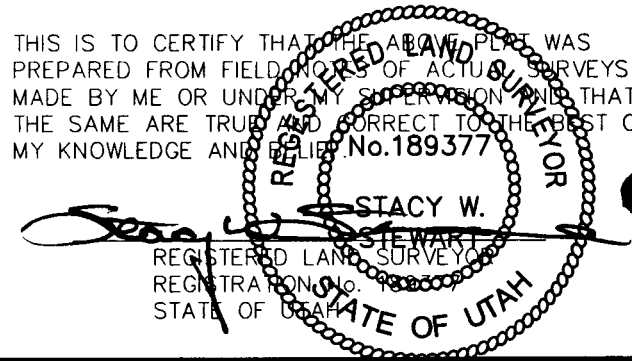


**WELL LOCATION:
ASHLEY UNIT #2-15**

ELEV. UNGRADED GROUND = 6202.1'



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.J.S.

DATE: 8-26-02

DRAWN BY: J.R.S.

NOTES:

FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #2-15-9-15
NW/NE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #2-15-9-15
NW/NE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #2-15-9-15 located in the NW 1/4 NE 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles \pm to it's junction with UT State Hwy 216; proceed along Hwy 216 - 6.3 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 2.9 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly - 0.4 mile \pm to it's junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road - 6245' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

Archaeological Resource Survey for this area is attached.

The Paleontological Resource Survey will be forthcoming.

Inland Production Company requests a 60' ROW for the Ashley Federal #2-15-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

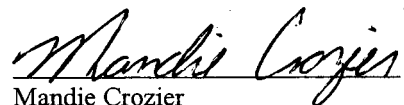
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-15-9-15 NW/NE Section 15, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/17/03

Date



Mandie Crozier
Permit Clerk

Well No.: Ashley Federal 2-15-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 2-15-9-15

API Number:

Lease Number: UTU-66184

Location: NW/NE Sec. 15, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Black sage	<i>Artemisia nova</i>	5 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	5 lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	2 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

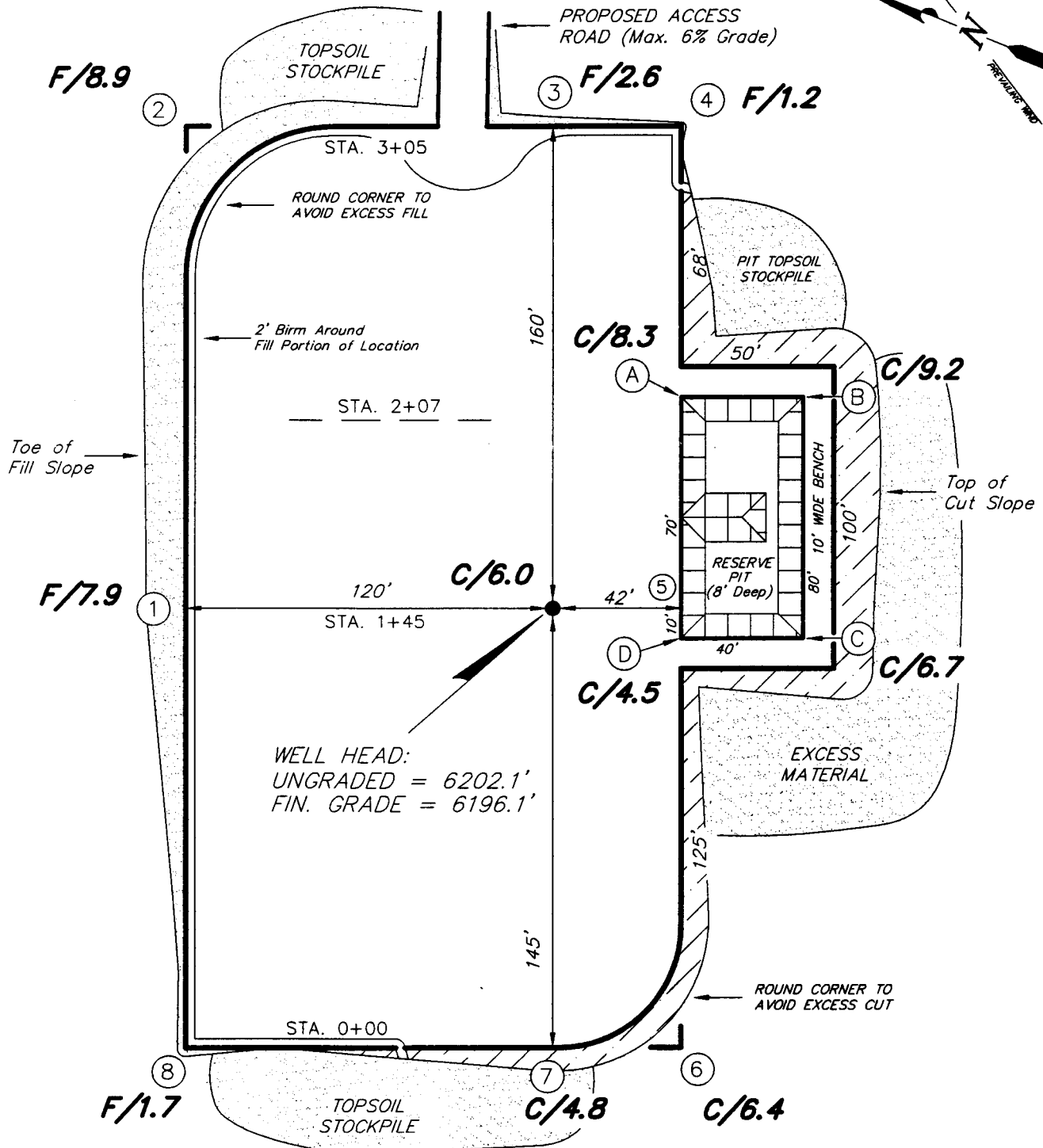
Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

ASHLEY UNIT #2-15
SEC. 15, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

195' WEST = 6205.4'
245' WEST = 6206.5'
170' NORTH = 6185.0'
220' NORTH = 6181.6'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 8-27-02

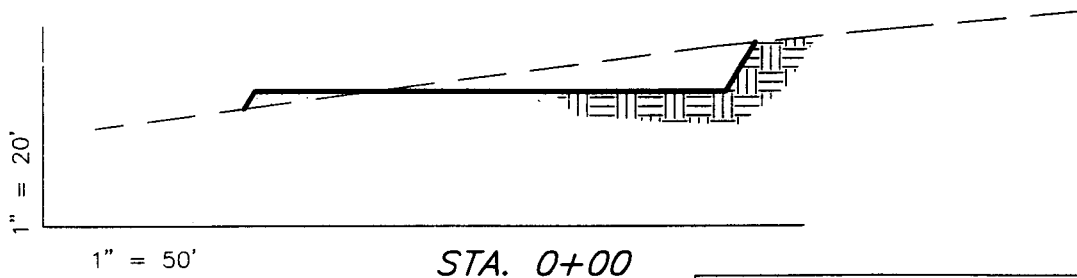
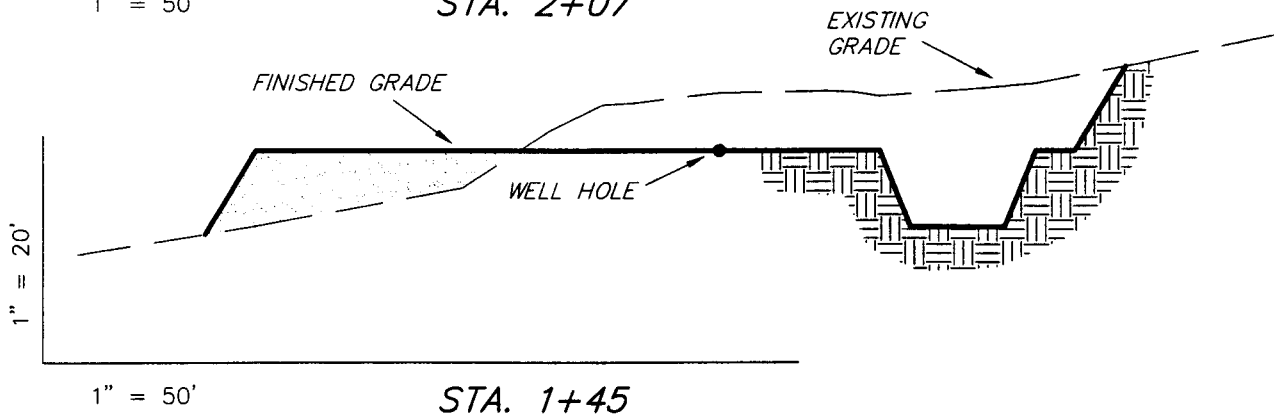
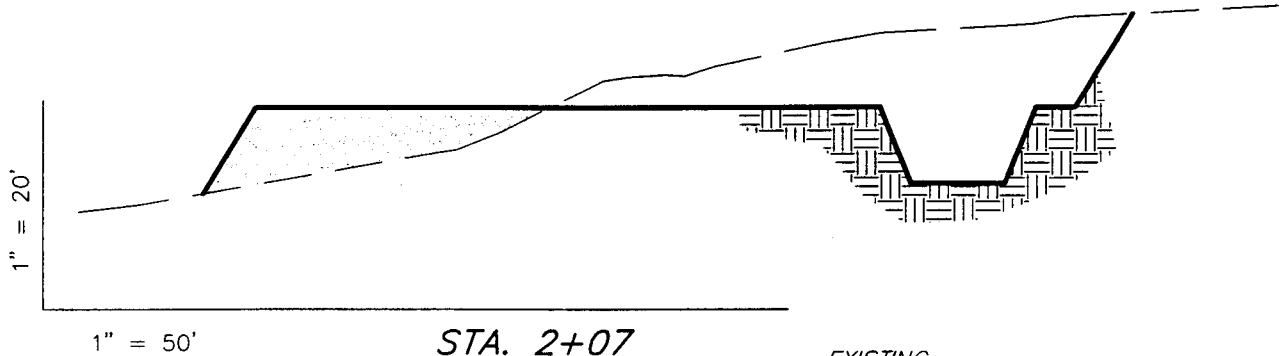
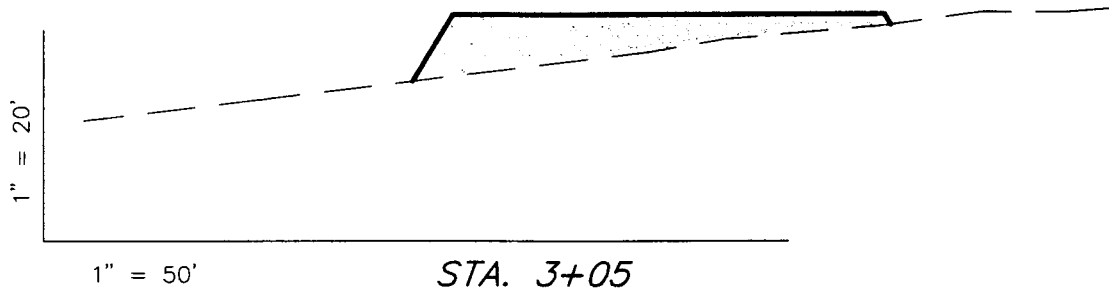
Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT #2-15



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,330	4,330	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,970	4,330	1,010	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 8-27-02

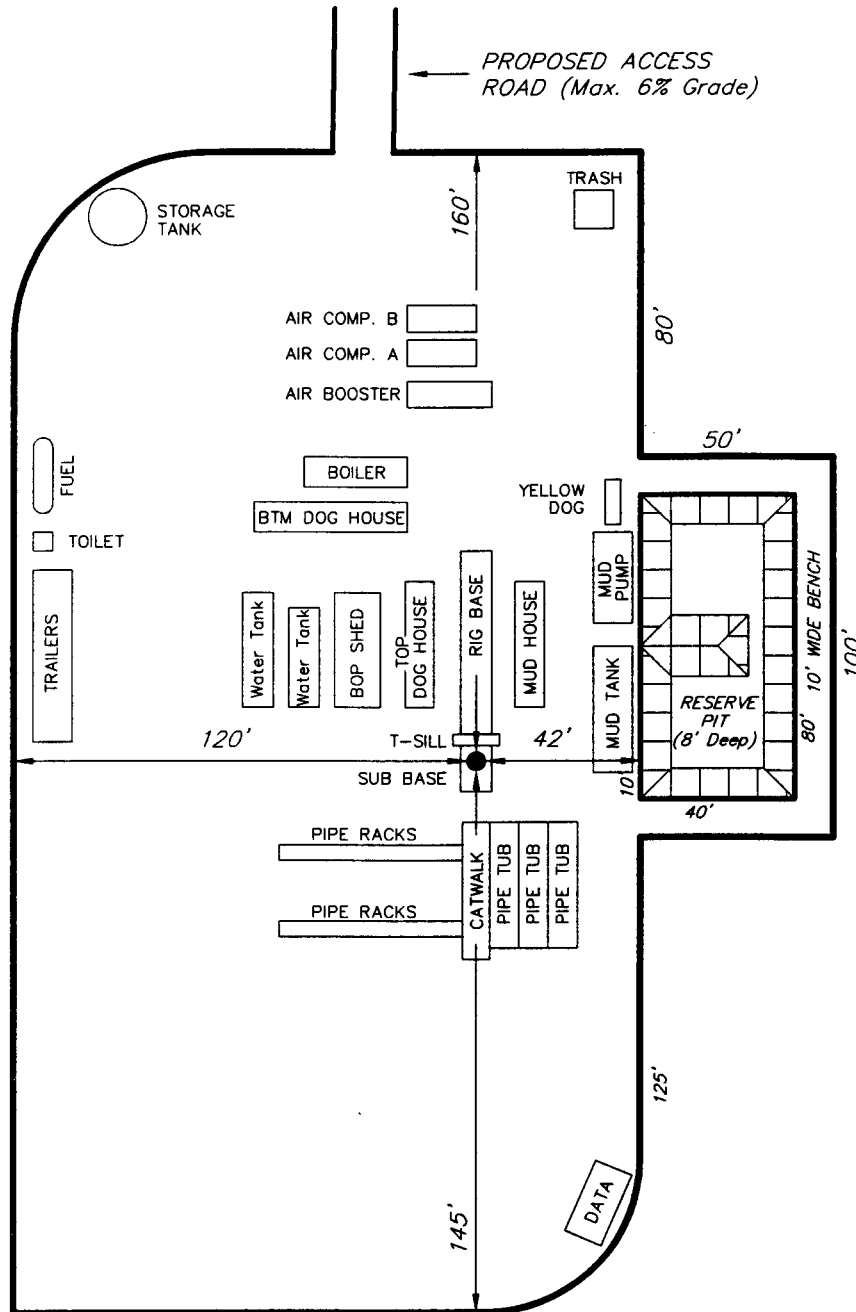
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Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT ASHLEY UNIT #2-15



SURVEYED BY: D.J.S.

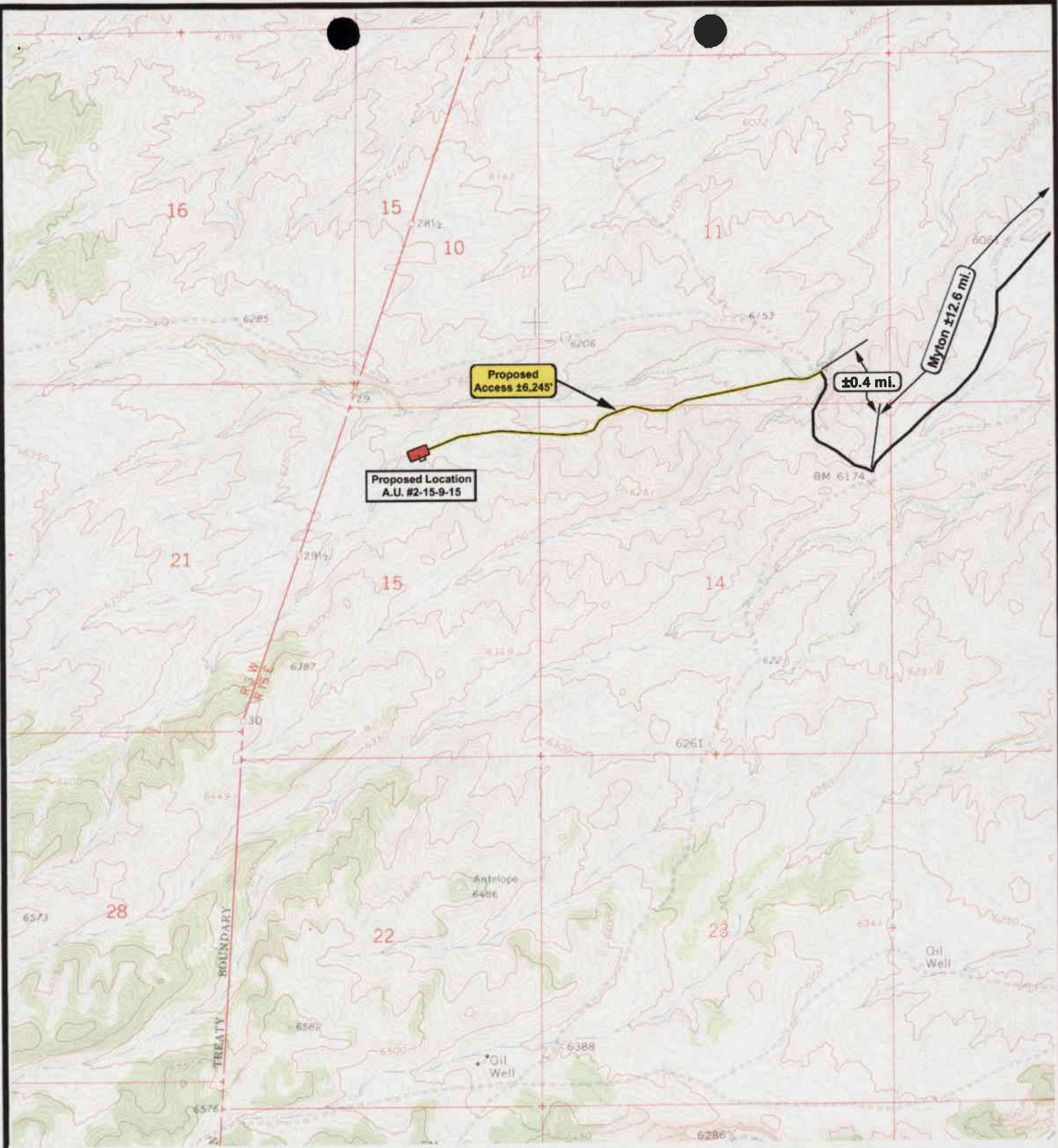
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 8-27-02

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501



**Ashley Unit #2-15
SEC. 15, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

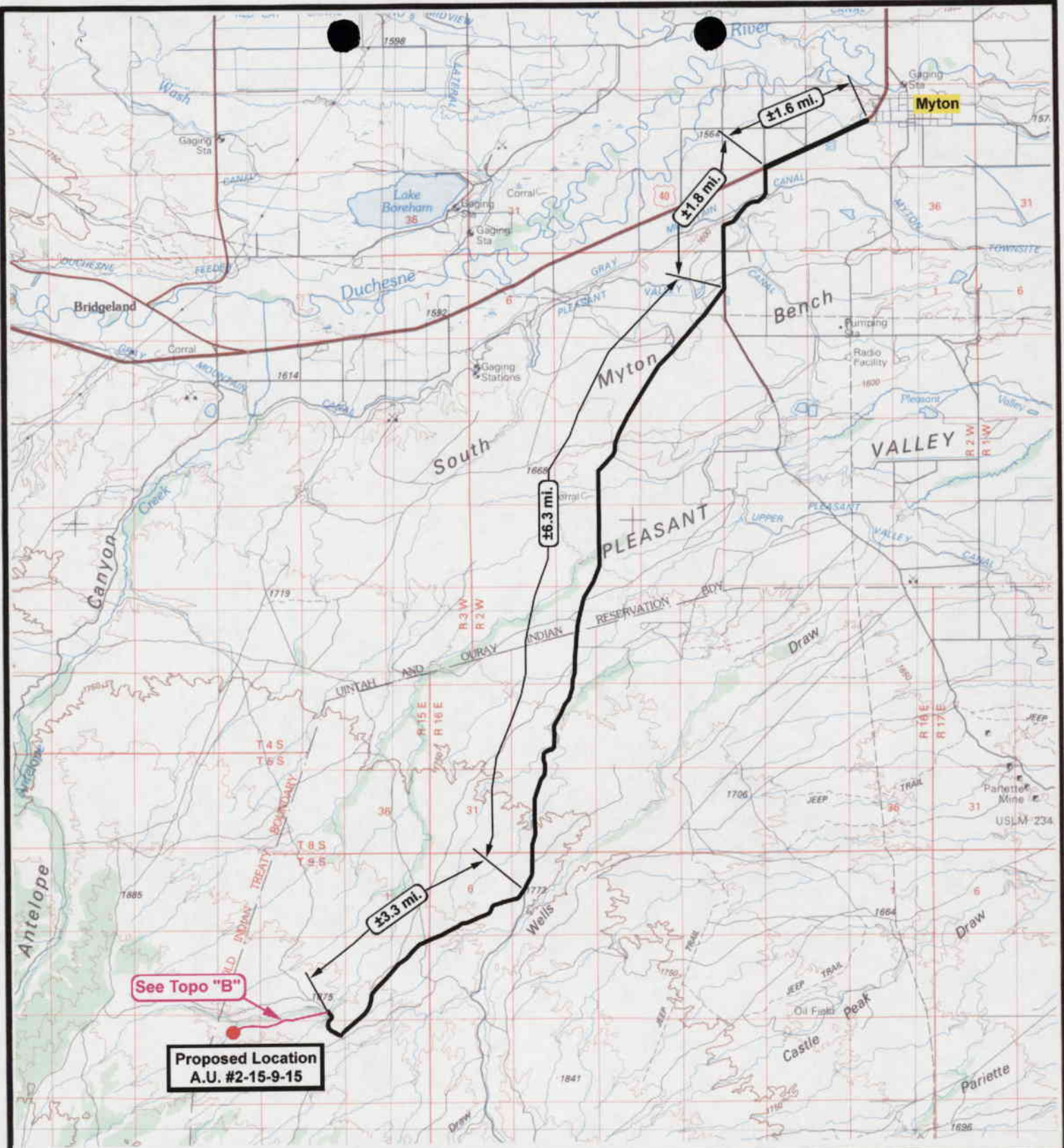
SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 08-28-2002

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"

Gas & Water Pipelines
SEC. 13-15, T9S, R15E, S.L.B.&M.



Ashley Unit #2-15
SEC. 15, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: R.A.B.
 DATE: 08-28-2002

Legend	
	Existing Road
	Proposed Access
TOPOGRAPHIC MAP	
"A"	

2-M SYSTEM

Blowout Prevention Equipment Systems

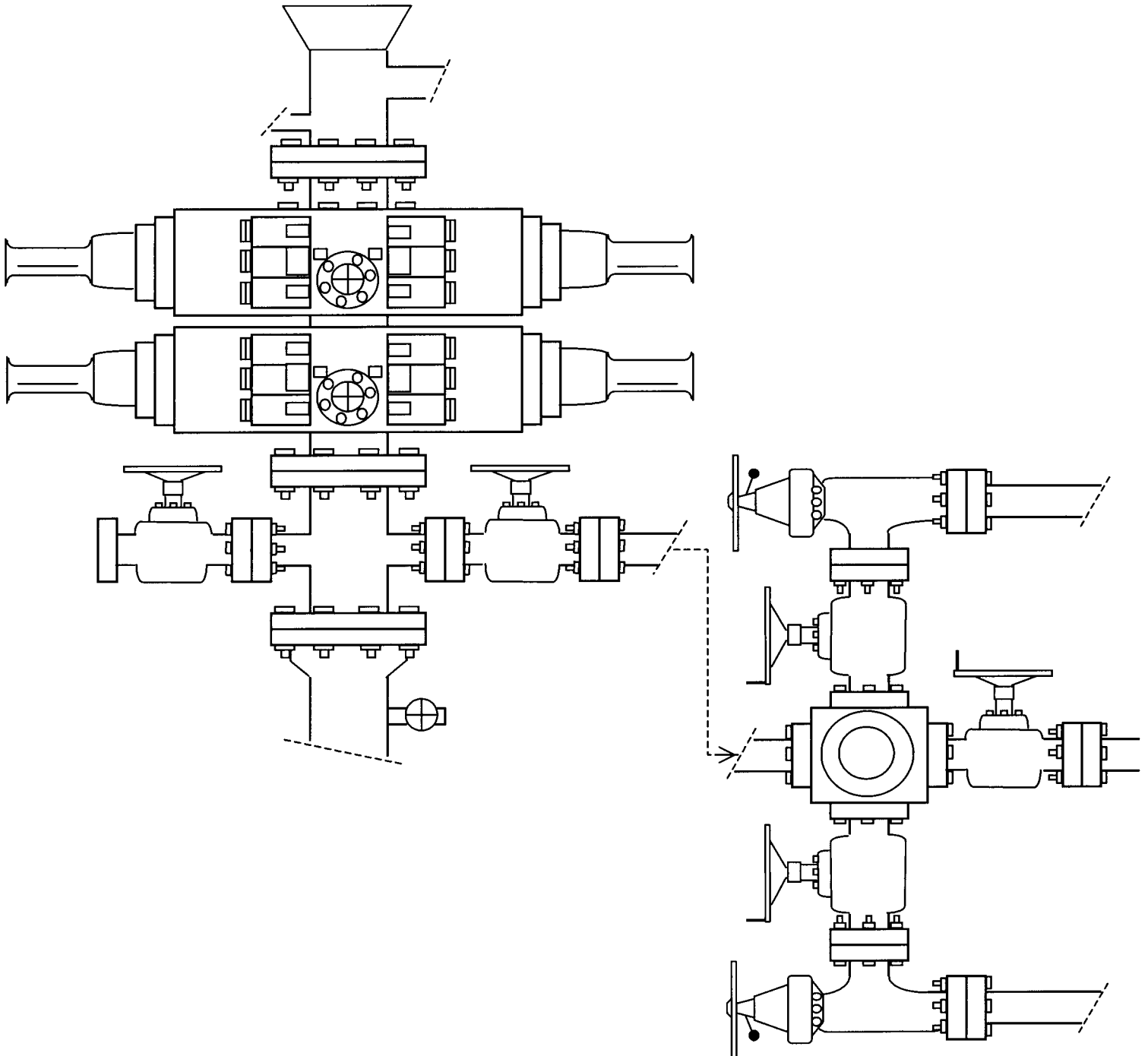


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/21/2003

API NO. ASSIGNED: 43-013-32403

WELL NAME: ASHLEY FED 2-15-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 15 090S 150E

SURFACE: 0729 FNL 1828 FEL

BOTTOM: 0729 FNL 1828 FEL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66184

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03622

LONGITUDE: 110.21472

RECEIVED AND/OR REVIEWED:

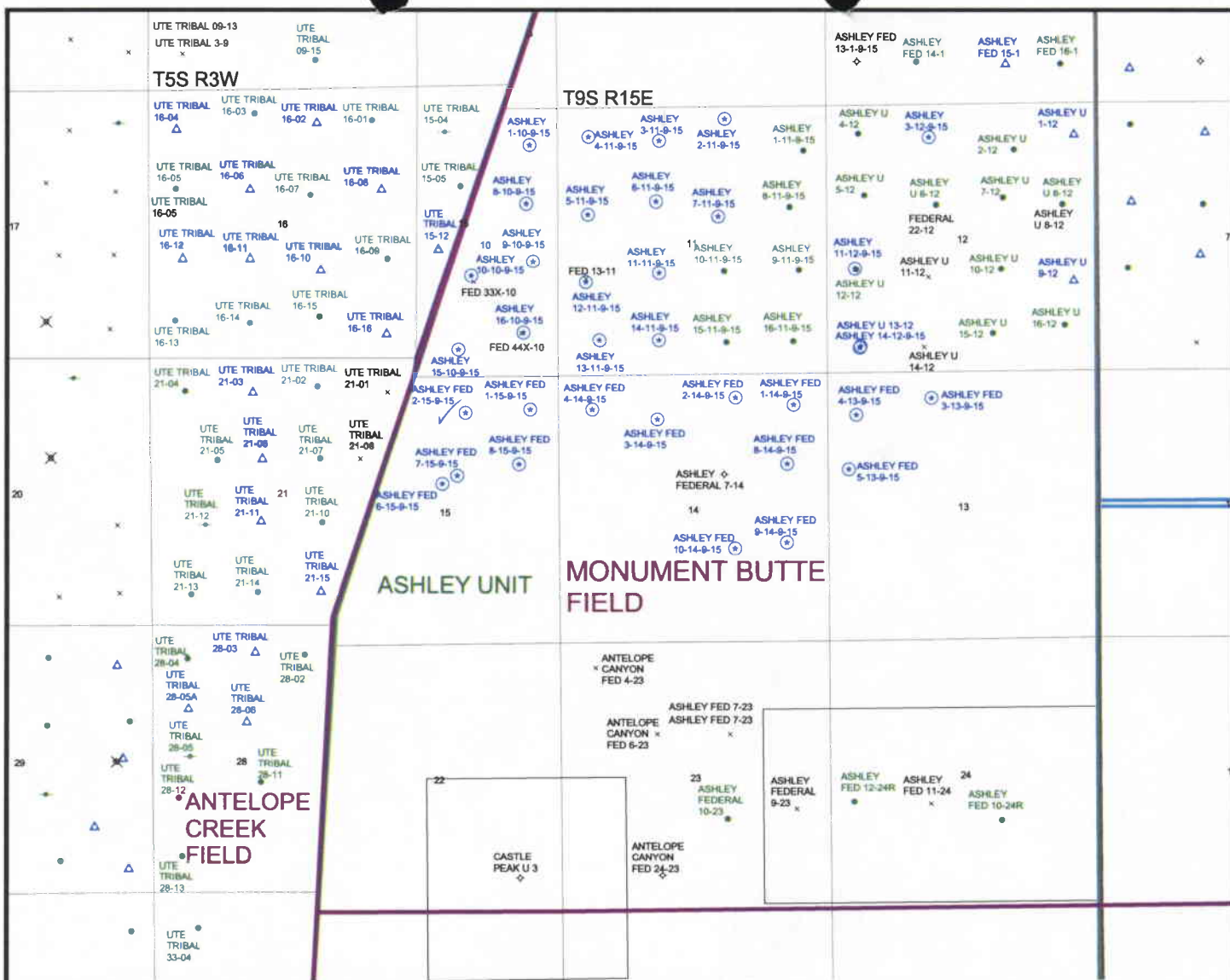
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit ASHLEY
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS: See Separate File

STIPULATIONS: 1- Federal approval
2- Spring Water



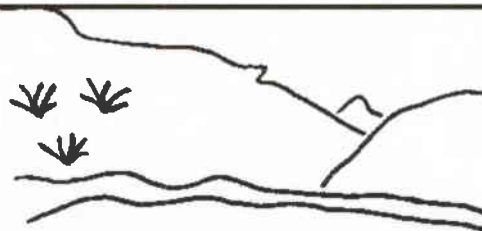
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 15 T9S, R15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

WELLS

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 23-JANUARY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

January 29, 2003

Inland Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ashley Federal 2-15-9-15 Well, 729' FNL, 1828' FEL, NW NE, Sec. 15, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32403.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pb

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 2-15-9-15
API Number: 43-013-32403
Lease: UTU-66184

Location: NW NE **Sec.** 15 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: Ashley Federal 2-15-9-15
API Number: 43-013-32403
Lease Number: U-66184
Location: NWNE Sec. 15 T. 9S R. 15E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐
1b. TYPE OF WELL
OIL GAS SINGLE MULTIPLE
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

Route #3 Box 3630, Myton, UT 84052

Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface NW/NE 729' FNL 1828' FEL

At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 14.2 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to

Approx. 729' f/lse line & 1310' f/unit line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1338'

16. NO. OF ACRES IN LEASE

1,360.57

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6202' GR

22. APPROX. DATE WORK WILL START*

3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mandi Crozier TITLE Permit Clerk DATE 1/17/03

(This space for Federal or State office use)

NOTICE OF APPROVAL

APPROVAL DATE

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

Howard R. Chaffey

TITLE

Assistant Field Manager
Mineral Resources

DATE

08/06/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
AUG 08 2003
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY FED 2-15-9-15

Api No: 43-013-32403 Lease Type: FEDERAL

Section 15 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RIG # 21

SPUDDED:

Date 01/20/04

Time 9:00 AM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 01/20/2004 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

729 FNL 1828 FEL NW/NE Section 15, T9S R15E

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 2-15-9-15

9. API Well No.

43-013-32403

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud Notice**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-20-04 MIRU Ross # 21. Drill 307' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 310' KB On 1-23-04 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

RECEIVED

JAN 27 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Ray Herrera
Ray Herrera

Title

Drilling Foreman

Date

1/24/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 310.2

LAST CASING 8 5/8" SET AT 310.20'
 DATUM 12.5 KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Fed 2-15-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		43.25' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	297.85
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	299.7
TOTAL LENGTH OF STRING	299.7	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12.5
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	310.2
TOTAL	297.85	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	297.85	7		
TIMING	1ST STAGE			
BEGIN RUN CSG.	SPUD	1/20/04	GOOD CIRC THRU JOB	yes
CSG. IN HOLE		9:00 AM	Bbls CMT CIRC TO SURFACE	4 bbls cement to pit
BEGIN CIRC			RECIPROCATED PIPE FOR	THRU FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ?	N/A
BEGIN DSPL. CMT			BUMPED PLUG TO	110 PSI
PLUG DOWN	Cemented	1/23/04		

CEMENT USED		CEMENT COMPANY- B. J.	RECEIVED
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17-cf/sk yield	JAN 27 2004
			DIV. OF OIL, GAS & MIN.

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Ray Herrera DATE 1/23/04

008

RECEIVED

JAN 30 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 8 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	14028	43-047-34466	Sundance State 16-32-8-18	SE/SE	32	8S	18E	Utah	January 18, 2004	2/9/04
WELL 1 COMMENTS: <i>GRRV</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	14029	43-013-32403	Ashley Federal 2-15-8-15	NW/NE	15	9S	15E	Duchesne	January 20, 2004	2/9/04
WELL 2 COMMENTS: <i>GRRV</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	14030	43-013-32404	Ashley Federal 6-15-8-15	SE/NW	15	9S	15E	Duchesne	January 22, 2004	2/9/04
WELL 3 COMMENTS: <i>GRRV</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	14031	43-047-34462	Sundance State 12-32-8-18	NW/SW	32	8S	18E	Utah	January 23, 2004	2/9/04
WELL 4 COMMENTS: <i>GRRV</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	14032	43-013-32406	Ashley Federal 8-15-8-15	SE/NE	15	8S	15E	Duchesne	January 27, 2004	2/9/04
WELL 5 COMMENTS: <i>GRRV</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/99)

Kebbie S. Jones
Signature
Production Clerk
Date

Kebbie S. Jones

January 30, 2004

Date

PAGE 02

INLAND

4356463031

01/30/2004 13:12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

729 FNL 1828 FEL NW/NE Section 15, T9S R15E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 2-15-9-15

9. API Well No.

43-013-32403

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status Report

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 02/03/04. MIRU Patterson Rig #155. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6074'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 144 Jt's 51/2" J-55 15.5# csgn. Set @ 6074' KB. Cement with 320 sks Prem Lite II w/ 3% KCL, 10 % Gel, 3#"s sk CSE, 2#"s sk Kolseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 420 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Drop plug displace with 144 bbls fresh water, good returns thruout job, no cement to surface. Nipple down BOP's. set slips @ 90,000. EST. Cement top@ 900'

RECEIVED

FEB 10 2004

14. I hereby certify that the foregoing is true and correct

Signed

Floyd Mitchell

Title

Drilling Foreman

DIV. OF OIL, GAS & MINING

Date

02/09/04

Floyd Mitchell

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Resources Inc.

March 23, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 4-14-9-15 (43-013-32398)
Duchesne County, Utah

Ashley 2-15-9-15 (43-013-32403)
Duchesne County, Utah

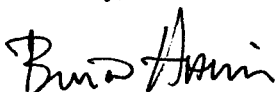
Federal 10-31-8-18 (43-047-34930)
Uintah County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,



Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

RECEIVED

MAR 25 2004

DIV. OF OIL, GAS & MINING

Alamo Plaza Building
1401 Seventeenth Street, Suite 1000
Denver, CO 80202
303-893-0102 • Fax: 303-893-0103

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 2-15-9-15	Garden Gulch Mkr	3620'	
				Garden Gulch 1	3864'	
				Garden Gulch 2	3970'	
				Point 3 Mkr	4228'	
				X Mkr	4500'	
				Y-Mkr	4538'	
				Douglas Creek Mkr	4644'	
				BiCarbonate Mkr	4893'	
				B Limestone Mkr	4994'	
				Castle Peak	5574'	
				Basal Carbonate	5984'	
				Total Depth (LOGGERS)	6085'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

729 FNL 1828 FEL NW/NE Section 15, T9S R15E

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 2-15-9-15

9. API Well No.

43-013-32403

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 16 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

4/14/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

729 FNL 1828 FEL

NW/NE Section 15 T9S R15E

5. Lease Serial No.

UTU73520A

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 2-15-9-15

9. API Well No.

4301332403

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work is performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation requires multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 2/16/04 – 2/21/04

Subject well had completion procedures initiated in the Green River formation on 2/16/04 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5556-5564'), (5506-5515'); #2 (5052-5058'); #3 (4684-4694'); #4 (4205-4212')(All 4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 2/18/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 6051'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run in and anchored in well. End of tubing string @ 5606.55'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 2/21/04.

RECEIVED

MAY 04 2004

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Martha Hall

Title

Office Manager

Signature

Date

5/3/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

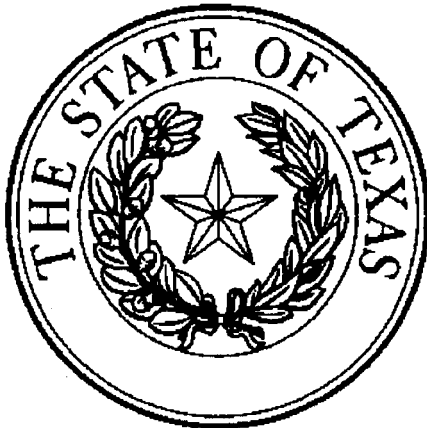
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

013

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH

2. CDW

3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 9-2-9-15	02	090S	150E	4301332438	12419	State	OW	P	K
ASHLEY ST 16-2-9-15	02	090S	150E	4301332439	12419	State	OW	P	K
ASHLEY FED 15-13-9-15	13	090S	150E	4301332454		Federal	OW	APD	K
ASHLEY FED 13-13-9-15	13	090S	150E	4301332455	14456	Federal	OW	DRL	K
ASHLEY FED 4-14-9-15	14	090S	150E	4301332398	12419	Federal	OW	P	K
ASHLEY FED 8-14-9-15	14	090S	150E	4301332399	12419	Federal	OW	P	K
ASHLEY FED 9-14-9-15	14	090S	150E	4301332400	12419	Federal	OW	P	K
ASHLEY FED 10-14-9-15	14	090S	150E	4301332401	12419	Federal	OW	P	K
ASHLEY FED 1-15-9-15	15	090S	150E	4301332402	12419	Federal	OW	P	K
ASHLEY FED 2-15-9-15	15	090S	150E	4301332403	12419	Federal	OW	P	K
ASHLEY FED 6-15-9-15	15	090S	150E	4301332404	12419	Federal	OW	P	K
ASHLEY FED 7-15-9-15	15	090S	150E	4301332405	12419	Federal	OW	P	K
ASHLEY FED 8-15-9-15	15	090S	150E	4301332406	12419	Federal	OW	P	K
ASHLEY FED 13-15-9-15	15	090S	150E	4301332441	12419	Federal	OW	P	K
ASHLEY FED 9-22-9-15	22	090S	150E	4301332427		Federal	OW	DRL	K
ASHLEY FED 4-22-9-15	22	090S	150E	4301332428	12419	Federal	OW	P	K
ASHLEY FED 3-22-9-15	22	090S	150E	4301332429	12419	Federal	OW	P	K
ASHLEY FED 16-23-9-15	23	090S	150E	4301332425	14567	Federal	OW	DRL	K
ASHLEY FED 9-23-9-15	23	090S	150E	4301332426		Federal	OW	DRL	K
ASHLEY FED 11-24-9-15	24	090S	150E	4301332424		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



February 7, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #2-15-9-15
Monument Butte Field, Lease #UTU-66184
Section 15-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #2-15-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal line extending from the end.

Eric Sundberg
Regulatory Lead

RECEIVED
FEB 10 2011

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #2-15-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-66184
FEBRUARY 7, 2011

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY FEDERAL #2-15-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY FEDERAL #4-14-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY FEDERAL #1-15-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY FEDERAL #F-14-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY FEDERAL #8-15-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY FEDERAL #I-15-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY FEDERAL #7-15-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY FEDERAL #H-15-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY FEDERAL #3-15-9-15
ATTACHMENT E-9	WELLBORE DIAGRAM – ASHLEY FEDERAL #6-15-9-15
ATTACHMENT E-10	WELLBORE DIAGRAM – ASHLEY #M-15-9-15
ATTACHMENT E-11	WELLBORE DIAGRAM – ASHLEY #L-15-9-15
ATTACHMENT E-12	WELLBORE DIAGRAM – ASHLEY #10-10-9-15
ATTACHMENT E-13	WELLBORE DIAGRAM – ASHLEY #15-10-9-15
ATTACHMENT E-14	WELLBORE DIAGRAM – ASHLEY #16-10-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED – 2/17/04 – 2/22/04
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Ashley Federal #2-15-9-15
Field or Unit name: Monument Butte (Green River) Lease No. UTU-66184
Well Location: QQ NWNE section 15 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []

Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]

Is this application for a new well to be drilled? Yes [] No [X]

If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]

Date of test: _____

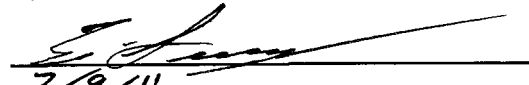
API number: 43-013-32403

Proposed injection interval: from 3968 to 6058
Proposed maximum injection: rate 500 bpd pressure 2173 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title: Regulatory Lead Date 2/9/11
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 2-15-9-15

Spud Date: 1/20/04
Put on Production: 2/21/04
GL: 6202' KB: 6214'

Initial Production: 33 BOPD,
61 MCFD, 10 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (299 7')
DEPTH LANDED: 310.2'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs class G cmt, est 4 bbls cmt to pit

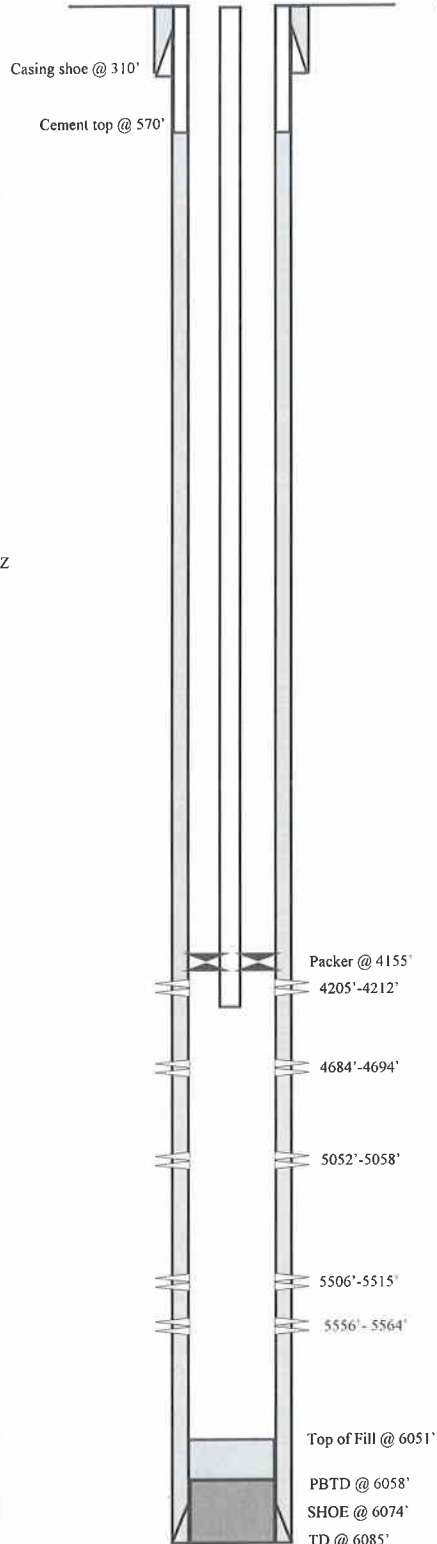
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts (6075.58')
DEPTH LANDED: 6074.08'
HOLE SIZE: 7-7/8"
CEMENT DATA: 320 sxs Premilite II and 420 sxs 50/50 POZ
CEMENT TOP AT: 570'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5447 65')
TUBING ANCHOR: 5460 15' KB
NO. OF JOINTS: 2 jts (62.20')
SN LANDED AT: 5525 55' KB
NO. OF JOINTS: 2 jts (64.57')
TOTAL STRING LENGTH: 5591.67'

Proposed Injection Wellbore Diagram



FRAC JOB

02/17/04	5506'-5564'	Frac CP stray and LODC sands as follows: 49,573# 20/40 sand in 431 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2460 psi w/avg rate of 24.4 BPM ISIP-2950. Calc flush: 5504 gals. Actual flush: 5544 gals.
02/17/04	5052'-5058'	Frac A.5 sands as follows: 19,731# 20/40 sand in 245 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2450 psi w/avg rate of 14.4 BPM ISIP-2430. Calc flush: 5050 gals. Actual flush: 5090 gals.
02/17/04	4684'-4694'	Frac D1 sands as follows: 60,347# 20/40 sand in 475 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2040 psi w/avg rate of 24.7 BPM ISIP-2380. Calc flush: 4682 gals. Actual flush: 4725 gals.
02/17/04	4205'-4212'	Frac GB6 sands as follows: 32,862# 20/40 sand in 338 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2160 psi w/avg rate of 24.6 BPM ISIP-2200. Calc flush: 4203 gals. Actual flush: 4242 gals.
12/3/05		Tubing leak. Update rod and tubing details
08/01/08		Hole in tubing. Tubing & Rod details updated.

PERFORATION RECORD

02/16/04	5556'-5564'	4 JSPF	32 holes
02/16/04	5506'-5515'	4 JSPF	36 holes
02/17/04	5052'-5058'	4 JSPF	24 holes
02/17/04	4684'-4694'	4 JSPF	40 holes
02/17/04	4205'-4212'	4 JSPF	28 holes



Ashley Federal 2-15-9-15

729' FNL & 1828' FEL
NWNE Section 15-T9S-R15E
Duchesne County, Utah
API #43-013-32403; Lease #UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 **The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

- 2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal #2-15-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

- 2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley Federal #2-15-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (3968' - 6058'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3620' and the TD is at 6085'.

- 2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal #2-15-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-66184) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 310' KB, and 5-1/2", 15.5# casing run from surface to 6074' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2173 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #2-15-9-15, for existing perforations (4205' - 5564') calculates at 0.96 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2173 psig. We may add additional perforations between 3620' and 6085'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #2-15-9-15, the proposed injection zone (3968' - 6058') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-14.

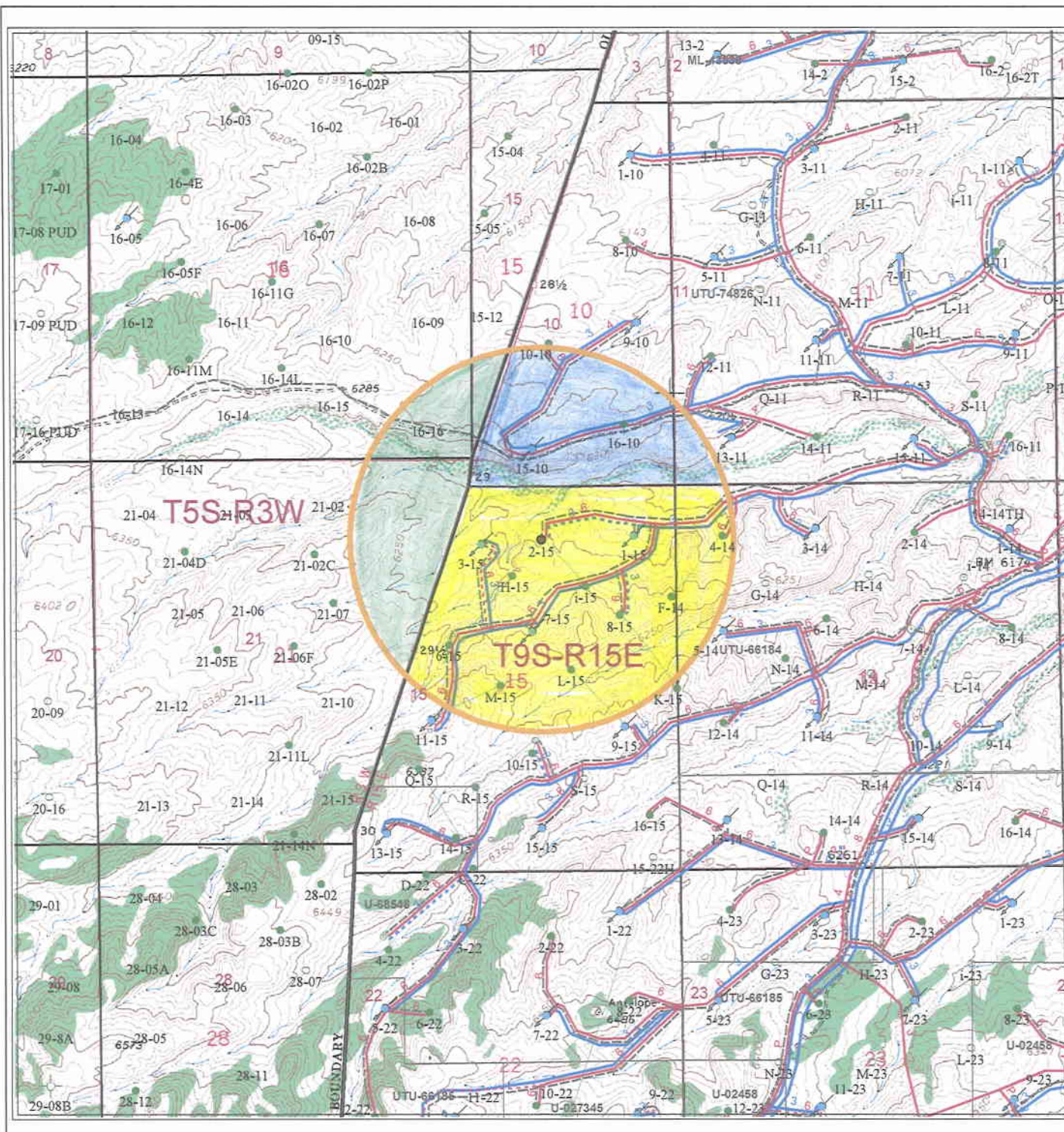
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



- 2_15_9_15
- Well Status
 - Location
 - ⊕ CTI
 - Surface Spud
 - ⊕ Drilling
 - ⊕ Waiting on Completion
 - Producing Oil Well
 - ★ Producing Gas Well
 - Water Injection Well
 - ⊕ Dry Hole
 - ⊕ Temporarily Abandoned
 - ⊕ Plugged & Abandoned
 - ⊕ Shut In
- Countyline
- 2_15_9_15_Buffer
- Injection system
 - high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Leases
- Mining tracts
- Gas Pipelines
 - Gathering lines
 - Proposed lines

UTU-66184

UTU-74826

BCA

Ashley 2-15 Section 15, T9S-R15E



1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

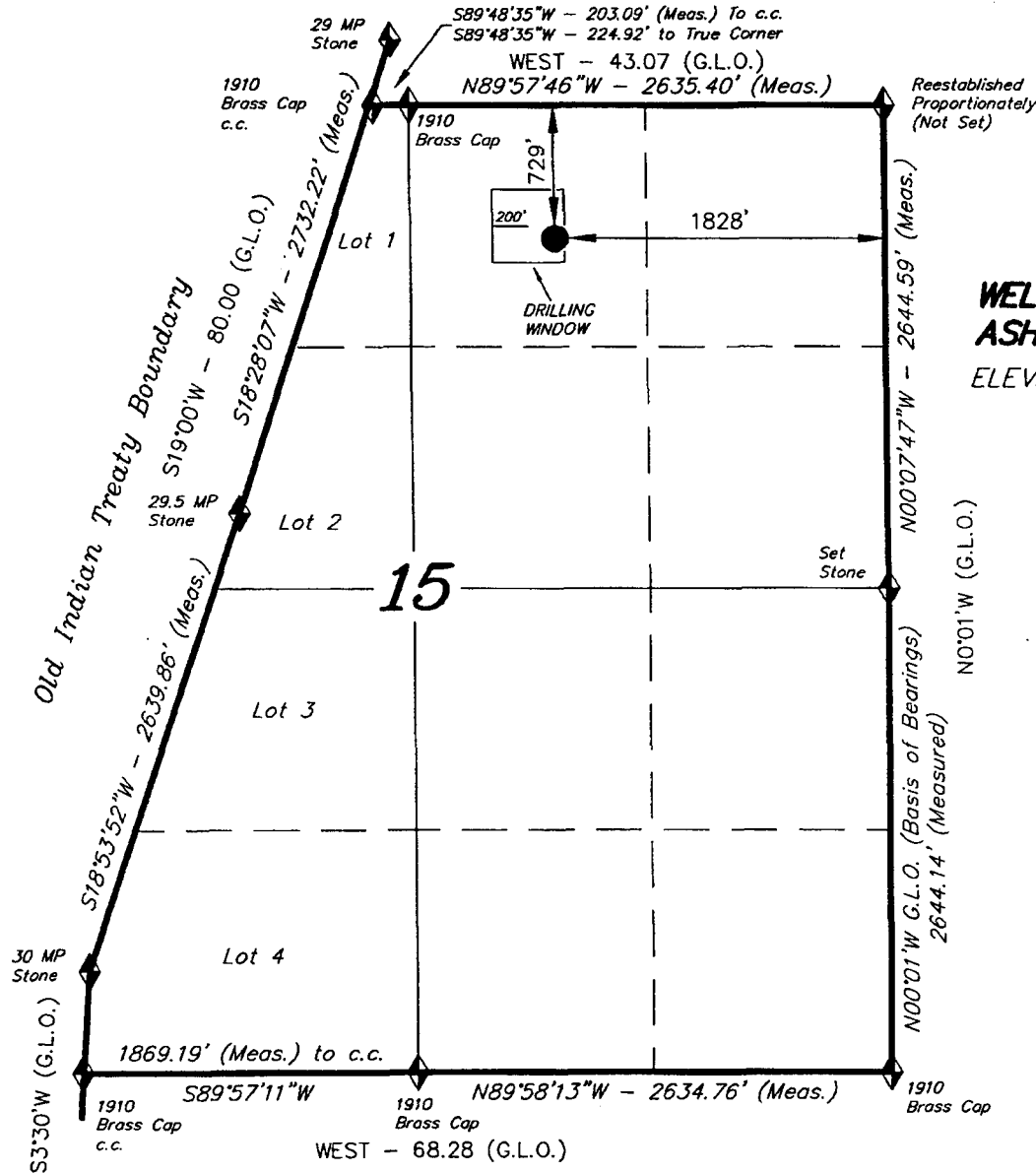
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #2-15,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 OF SECTION 15, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

**WELL LOCATION:
ASHLEY UNIT #2-15**

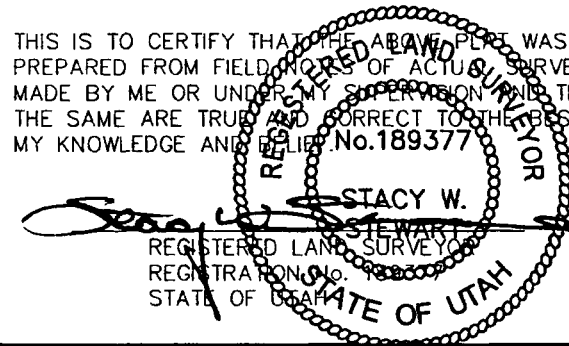
ELEV. UNGRADED GROUND = 6202.1'



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 8-26-02	DRAWN BY: J.R.S.
NOTES:	FILE #

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S.R15E SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3 (E2NW, NESW), E2	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S.R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
3	<u>T5S.R3W USM</u> Section 15: All Section 16: All Section 21: All	BIA HBP	Petroglyph Energy Partners, LP	BIA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #2-15-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Eric Sundberg
Newfield Production Company
Eric Sundberg
Regulatory Lead

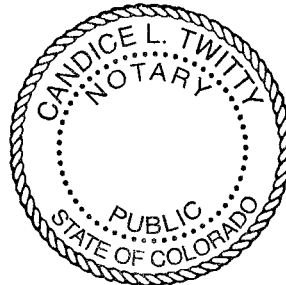
Sworn to and subscribed before me this 9th day of February, 2011.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires
02/10/2013

My Commission Expires: _____



Ashley Federal 2-15-9-15

Spud Date: 1/20/04

Put on Production: 2/21/04

GL: 6202' KB: 6214'

Initial Production: 33 BOPD,
61 MCFD, 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (299.7')

DEPTH LANDED: 310.2'

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs class G cmt, est 4 bbls cmt to pit

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 144 jts (6075.58')

DEPTH LANDED: 6074.08'

HOLE SIZE: 7-7/8"

CEMENT DATA: 320 sxs Premlite II and 420 sxs 50/50 POZ

CEMENT TOP AT: 570'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 170 jts (5447.65')

TUBING ANCHOR: 5460.15' KB

NO. OF JOINTS: 2 jts (62.20')

SN LANDED AT: 5525.55' KB

NO. OF JOINTS: 2 jts (64.57')

TOTAL STRING LENGTH: 5591.67'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM

SUCKER RODS: 3/4 x 2' - 4' Pony rods, 98-3/4" guided rods, 63-3/4" slick rod, 53-3/4" guided rods bttm 23, 6-1 1/2 wt bars.

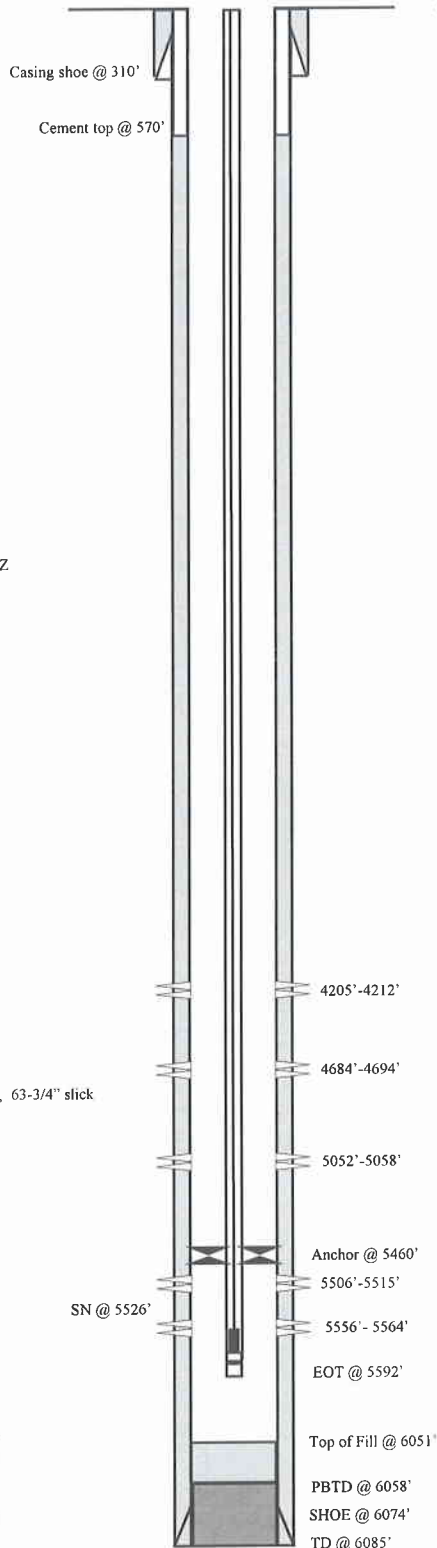
PUMP SIZE: 2-1/2" x 1-1/2" x 16 x 20' RHAC

STROKE LENGTH: 84"

PUMP SPEED, SPM: 5'

FRAC JOB

02/17/04	5506'-5564'	Frac CP stray and LODC sands as follows: 49,573# 20/40 sand in 431 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2460 psi w/avg rate of 24.4 BPM. ISIP-2950. Calc. flush: 5504 gals. Actual flush: 5544 gals.
02/17/04	5052'-5058'	Frac A.5 sands as follows: 19,731# 20/40 sand in 245 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2450 psi w/avg rate of 14.4 BPM. ISIP-2430. Calc. flush: 5050 gals. Actual flush: 5090 gals.
02/17/04	4684'-4694'	Frac D1 sands as follows: 60,347# 20/40 sand in 475 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2040 psi w/avg rate of 24.7 BPM. ISIP-2380. Calc. flush: 4682 gals. Actual flush: 4725 gals.
02/17/04	4205'-4212'	Frac GB6 sands as follows: 32,862# 20/40 sand in 338 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2160 psi w/avg rate of 24.6 BPM. ISIP-2200. Calc. flush: 4203 gals. Actual flush: 4242 gals.
12/3/05		Tubing leak. Update rod and tubing details.
08/01/08		Hole in tubing. Tubing & Rod details updated.

PERFORATION RECORD

02/16/04	5556'-5564'	4 JSPF	32 holes
02/16/04	5506'-5515'	4 JSPF	36 holes
02/17/04	5052'-5058'	4 JSPF	24 holes
02/17/04	4684'-4694'	4 JSPF	40 holes
02/17/04	4205'-4212'	4 JSPF	28 holes

NEWFIELD**Ashley Federal 2-15-9-15**

729' FNL & 1828' FEL

NWNE Section 15-T9S-R15E

Duchesne County, Utah

API #43-013-32403; Lease #UTU-66184

Ashley Federal 4-14-9-15

Spud Date: 12/17/03
Put on Production: 02/20/04
GL: 6168' KB: 6180'

Wellbore Diagram

Initial Production: 110 BOPD,
215 MCFD, 8 BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.3')
DEPTH LANDED: 314.3' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (6074.14')
DEPTH LANDED: 6072.64' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
CEMENT TOP AT: 185'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
NO. OF JOINTS: 177 jts (5717.21')
TUBING ANCHOR: 5729.71'
NO. OF JOINTS: 2 jts (64.71')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5797.17'
NO. OF JOINTS: 2 jts (64.57')
TOTAL STRING LENGTH: EOT @ 5863.24'

SUCKER RODS

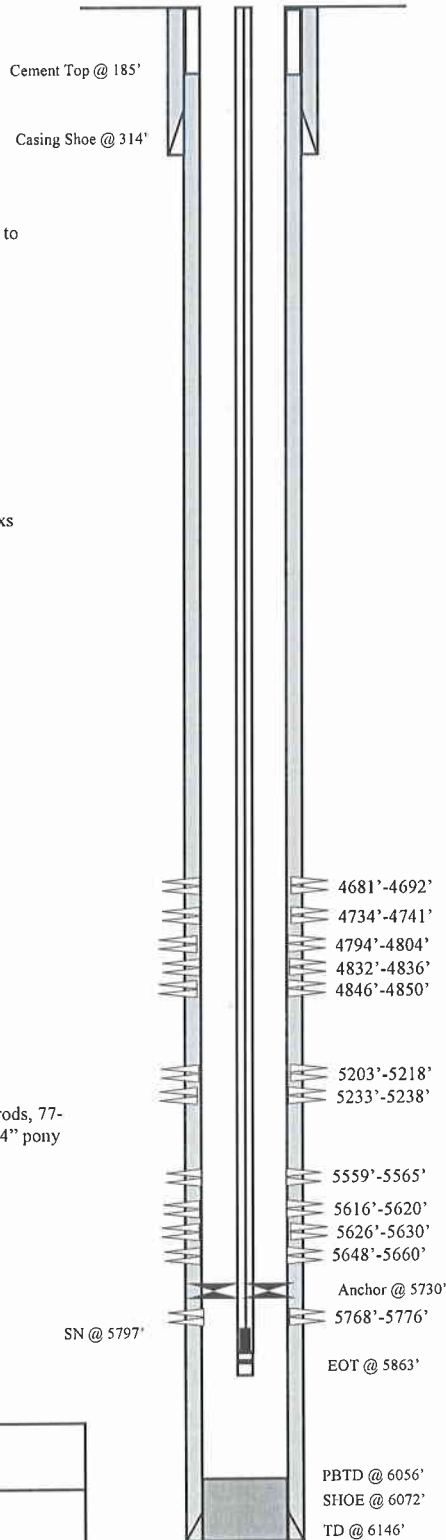
POLISHED ROD: 1 1/2" x 22' SM
SUCKER RODS: 6-1 1/2" K bars rods, 99- 3/4" guided rods, 77- 3/4" sucker rods, 48- 3/4" guided rods, 2', 2', 4- 6' 6" x 3/4" pony rods.
PUMP SIZE: 2 1/2" x 1 1/2" x 14' x 16' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

2/16/04 5559'-5776' **Frac CP and stray sands as follows:**
80,000# 20/40 sand in 615 bbls
Lightning 17 fluid. Treated @ avg. press of 1740 psi w/ avg. rate of 24.5 BPM. ISIP: 1880 psi. Calc flush: 5557 gal. Actual flush: 5599 gal.
2/16/04 5203'-5238' **Frac LODC sands as follows:**
40,362# 20/40 sand in 383 bbls
Lightning 17 fluid. Treated @ avg. press of 2465 psi w/ avg. rate of 24.7 BPM. ISIP: 2460 psi. Calc flush: 5201 gal. Actual flush: 5616 gal. (5 bbls 15% HCL acid in flush)
2/16/04 4794'-4850' **Frac C and D3 sands as follows:**
68,968# 20/40 sand in 542 bbls
Lightning 17 fluid. Treated @ avg. press of 2200 psi w/ avg. rate of 24.8 BPM. ISIP: 2440 psi. Calc flush: 4792 gal. Actual flush: 4830 gal. (5 bbls 15% HCL acid in flush)
2/16/04 4681'-4804' **Frac D sands as follows:**
73,422# 20/40 sand in 546 bbls
Lightning 17 fluid. Treated @ avg. press of 2685 psi w/ avg. rate of 24.7 BPM. ISIP: 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.
9/15/04 Rods came unscrewed. Update rod detail.
9/11/07 Parted rods. Updated rod & tubing details.
8/19/09 Pump Change. Updated rod & tubing detail.

PERFORATION RECORD

2/12/04	5768'-5776'	4 JSPF	32 holes
2/12/04	5648'-5660'	4 JSPF	48 holes
2/12/04	5626'-5630'	4 JSPF	16 holes
2/12/04	5616'-5620'	4 JSPF	16 holes
2/12/04	5559'-5565'	4 JSPF	24 holes
2/16/04	5233'-5238'	4 JSPF	20 holes
2/16/04	5203'-5218'	4 JSPF	60 holes
2/16/04	4846'-4850'	4 JSPF	16 holes
2/16/04	4832'-4836'	4 JSPF	16 holes
2/16/04	4794'-4804'	4 JSPF	40 holes
2/16/04	4734'-4741'	4 JSPF	28 holes
2/16/04	4681'-4692'	4 JSPF	44 holes



NEWFIELD

Ashley Federal 4-14-9-15

665 FNL & 666 FWL

NWNW Section 14-T9S-R15E

Duchesne Co, Utah

API #43-013-32398 ; Lease #UTU-66184

DF 10/5/09

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
Put on Production: 12/3/03

GL: 6177' KB: 6189'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (303.61')
DEPTH LANDED: 313.61' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts (6100.86')
DEPTH LANDED: 6114.11' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 127 jts (5525.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4115.74 KB
ARROWSET PACKER: 4119.09' KB
TOTAL STRING LENGTH: EOT @ 4123' KB

Injection Wellbore
Diagram

Cement Top @ 140'

Packer @ 4119'

4202'-4221' GB6

4688'-4714' D1

4818'-4828' C

4849'-4856' C

5562'-5570' Stray sd

PBTD @ 6091'

SHOE @ 6114.11"

TD @ 6125'

Initial Production: 73 BOPD,
118 MCFD, 23 BWPD

FRAC JOB

11/21/03	5562'-5570'	Frac Stray sd sands as follows: 25,338# 20/40 sand in 293 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 22.4 BPM. ISIP 2280 psi. Calc flush: 5560 gal. Actual flush: 5560 gal.
11/21/03	4818'-4856'	Frac C sands as follows: 50,455# 20/40 sand in 419 bbls Lightning Frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc flush: 4816 gal. Actual flush: 4851 gal.
11/21/03	4688'-4714'	Frac D1 sands as follows: 118,978# 20/40 sand in 812 bbls Lightning Frac 17 fluid. Treated @ avg press of 1785 psi w/avg rate of 22.4 BPM. ISIP 2050 psi. Calc flush: 4686 gal. Actual flush: 4683 gal.
11/21/03	4202'-4221'	Frac GB6 sands as follows: 70,031# 20/40 sand in 517 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.6 BPM. ISIP 2350 psi. Calc flush: 4200 gal. Actual flush: 4116 gal.
4-7-2005		Injection Conversion complete
04-08-10		5 YR MIT

PERFORATION RECORD

11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes



Ashley Federal 1-15-9-15

659' FNL & 560' FEL

NE/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU73520X

Ashley Federal F-14-9-15

Spud Date: 11/17/09
 Put on Production: 12/30/09
 GL: 6171' KB: 6183'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (307.75')
 DEPTH LANDED: 319.60'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts (6114.93')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6170.30'
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: 54'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 183 jts (5908.20')
 TUBING ANCHOR: 5920.20'
 NO. OF JOINTS: 1 jts (32.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5955.50' KB
 NO. OF JOINTS: 2 jts (65.0')
 TOTAL STRING LENGTH: EOT @ 6022'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1-2" x 7/8" pony rod, 233- 7/8" guided rods 4- 1 1/2" weight bars
 PUMP SIZE: 2 1/4 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH: 168"
 PUMP SPEED, SPM: 5

FRAC JOB

12/30/09	5885-5996'	Frac CP4 & CP5 sands as follows: Frac with 19950# 20/40 sand in 170 bbls Lightning 17 fluid.
12/30/09	5519-5706'	Frac CP stray, CP1 & LODC sands as follows: Frac with 66038# 20/40 sand in 398 bbls Lightning 17 fluid.
12/30/09	5247-5253'	Frac LODC sands as follows: Frac with 14943# 20/40 sand in 123 bbls Lightning 17 fluid.
12/30/09	4716-4882'	Frac C1, D1 & D2 sands as follows: Frac with 89265# 20/40 sand in 540 bbls Lightning 17 fluid.
12/30/09	4242-4245'	Frac GB6 sands as follows: Frac with 13296# 20/40 sand in 104 bbls Lightning 17 fluid.
05/13/10		Pump Change Rod & Tubing updated.

Cement Top @ 54'

SN @ 5955'

Anchor @ 5920'

5966-5968'

5994-5996'

EOT @ 6022'

PBTD @ 6127'

SHOE @ 6170'

TD @ 6175'

PERFORATION RECORD

5994-5996'	3 JSPF	6 holes
5966-5968'	3 JSPF	6 holes
5885-5888'	3 JSPF	9 holes
5703-5706'	3 JSPF	9 holes
5615-5618'	3 JSPF	9 holes
5519-5522'	3 JSPF	9 holes
5247-5253'	3 JSPF	18 holes
4878-4882'	3 JSPF	12 holes
4779-4783'	3 JSPF	12 holes
4716-4720'	3 JSPF	12 holes
4242-4245'	3 JSPF	9 holes

NEWFIELD

Ashley Federal F-14-9-15
 646' FNL & 656' FWL
 NW/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-33959; Lease # UTU-66184

Ashley Federal 8-15-9-15

Spud Date: 1/27/04
Put on Production: 9/2/04

GL: 6251' KB: 6283'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.17')
DEPTH LANDED: 316.02' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5986.5')
DEPTH LANDED: 5982.1' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 0'

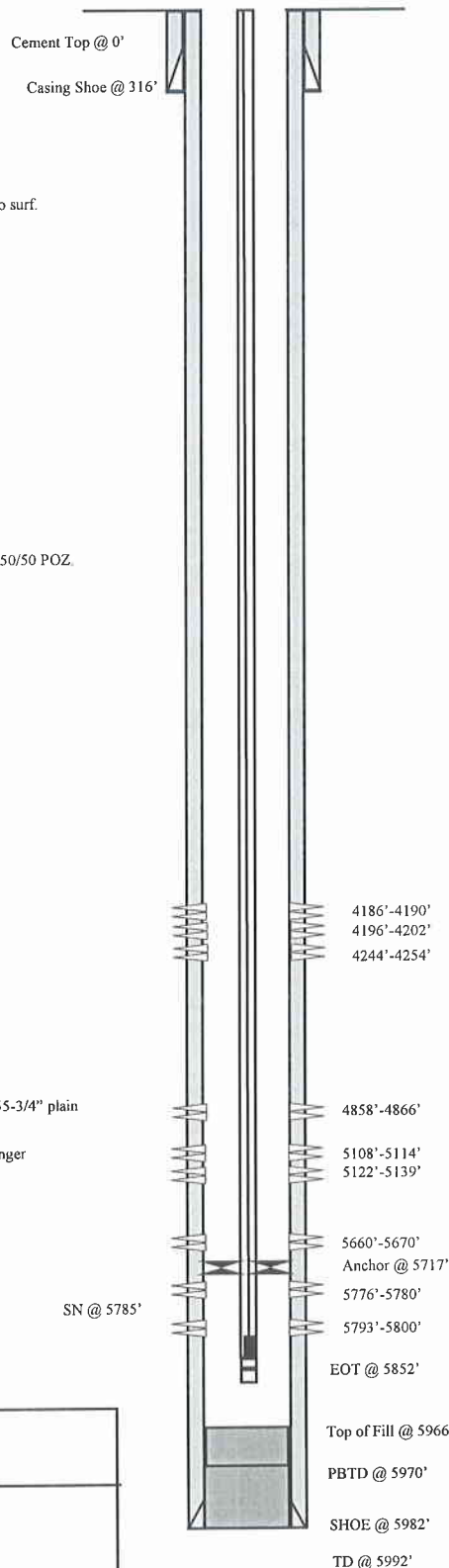
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts (5705.26')
TUBING ANCHOR: 5717.26' KB
NO. OF JOINTS: 2 jts (65.14')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5785.20' KB
NO. OF JOINTS: 2 jts (65.14')
TOTAL STRING LENGTH: EOT @ 5851.89' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 70-3/4" scraped rods; 55-3/4" plain rods, 99-3/4" scraped rods, 6', 2-2', 2-4 x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15 1/2" RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram

FRAC JOB

8/25/04	5776'-5800'	Frac CP3 sands as follows: 19,306# 20/40 sand in 268 bbls Lightning Frac 17 fluid. Treated @ avg press of 2225 psi w/avg rate of 24.7 BPM. ISIP 2275 psi. Calc flush: 5774 gal. Actual flush: 5775 gal.
8/25/04	5660'-5670'	Frac CP 1 sands as follows: 59,588# 20/40 sand in 495 bbls Lightning Frac 17 fluid. Treated @ avg press of 1890 psi w/avg rate of 24.9 BPM. ISIP 2125 psi. Calc flush: 5658 gal. Actual flush: 5657 gal.
8/31/04	4858'-4866'	Frac C sands as follows: 15,525# 20/40 sand in 217 bbls Lightning Frac 17 fluid. Treated @ avg press of 2370 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4856 gal. Actual flush: 4855 gal.
8/31/04	4186' - 4254'	Frac GB4 and 6 sands as follows: 66,213# 20/40 sand in 477 bbls Lightning Frac 17 fluid. Treated @ avg press of 2095 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4184 gal. Actual flush: 3360 gal.
10/27/04	5108-5139'	Frac A1 and 3 sands as follows: 79,678# 20/40 sand in 629 bbls Lightning Frac 17 fluid. Treated @ avg press of 3709 psi w/avg rate of 14.8 BPM. ISIP 2370 psi. Calc flush: 1384 gal. Actual flush: 1176 gal.
01/28/05		Tubing Leak.
06/29/05		Pump Change
10/07/05		Tubing Leak. Detailed tubing and rod update.

PERFORATION RECORD

8/25/04	5793'-5800'	4 JSPF	28 holes
8/25/04	5776'-5780'	4 JSPF	16 holes
8/31/04	5660'-5670'	4 JSPF	40 holes
8/31/04	4858'-4866'	4 JSPF	32 holes
8/31/04	4244'-4254'	4 JSPF	40 holes
8/31/04	4196'-4202'	4 JSPF	32 holes
8/31/04	4186'-4190'	4 JSPF	16 holes
10/27/04	5122'-5139'	4 JSPF	68 holes
10/27/04	5108'-5114'	4 JSPF	24 holes

NEWFIELD

Ashley Federal 8-15-9-15
1755 FNL & 767 FEL
SE/NE Sec. 15, T9S R17E
Duchesne, County
API# 43-013-32406; Lease# UTU-66184

Ashley Federal I-15-9-15

Spud Date: 11/14/09
 Put on Production: 12/29/09
 GL: 6201' KB: 6213'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH 7 jts (307.74')
 DEPTH LANDED: 319.59'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts (6092.17')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6147.11'
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: 40'

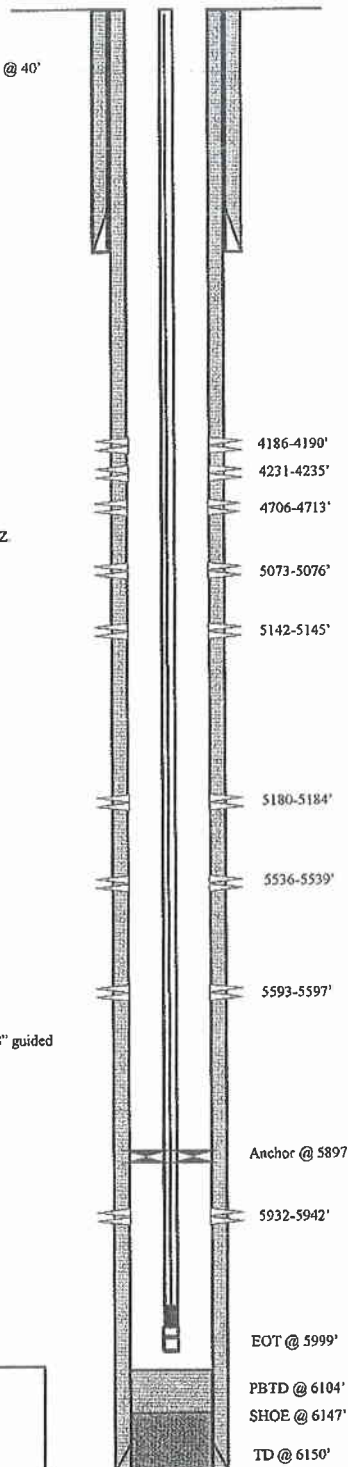
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5885.4')
 TUBING ANCHOR: 5897.4'
 NO. OF JOINTS: 1 jts (32.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5932.6' KB
 NO. OF JOINTS: 2 jts (64.9')
 TOTAL STRING LENGTH: EOT @ 5999'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1-2' x 7/8" pony rod, 1-8' x 7/8" pony rod, 232-7/8" guided rods (8 per), 4-1 1/2" sinker bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED, SPM: 4

Cement Top @ 40'

FRAC JOB

12/30/09	5932-5942'	Frac CP5 sands as follows: Frac with 70212# 20/40 sand in 428 bbls Lightning 17 fluid.
12/30/09	5530-5597'	Frac CP stray & LODC sands as follows: Frac with 74284# 20/40 sand in 606 bbls Lightning 17 fluid.
12/30/09	5073-5184'	Frac A1 & A.5 sands as follows: Frac with 99347# 20/40 sand in 603 bbls Lightning 17 fluid.
12/30/09	4706-4713'	Frac D1 sands as follows: Frac with 30181# 20/40 sand in 244 bbls Lightning 17 fluid.
12/30/09	4186-4190'	Frac GB4 & GB6 sands as follows: Frac with 29271# 20/40 sand in 209 bbls Lightning 17 fluid.
9/14/2010		Pump Change. Update rod and tubing details.
12/30/10		Pump Change Rod & tubing updated

4186-4190'

4231-4235'

4706-4713'

5073-5076'

5142-5145'

5180-5184'

5536-5539'

5593-5597'

Anchor @ 5897'

5932-5942'

EOT @ 5999'

PBD @ 6104'

SHOE @ 6147'

TD @ 6150'

PERFORATION RECORD

5932-5942'	3 JSPF	30 holes
5593-5597'	3 JSPF	12 holes
5536-5539'	3 JSPF	9 holes
5180-5184'	3 JSPF	12 holes
5142-5145'	3 JSPF	9 holes
5073-5076'	3 JSPF	9 holes
4706-4713'	3 JSPF	21 holes
4231-4235'	3 JSPF	12 holes
4186-4190'	3 JSPF	12 holes

NEWFIELD

Ashley Federal I-15-9-15
 704' FNL & 1809' FEL
 NW/NW Section 15-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-33941; Lease # UTU-66184

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
Put on Production: 12/12/03

GL: 6245' KB: 6257'

SURFACE CASING

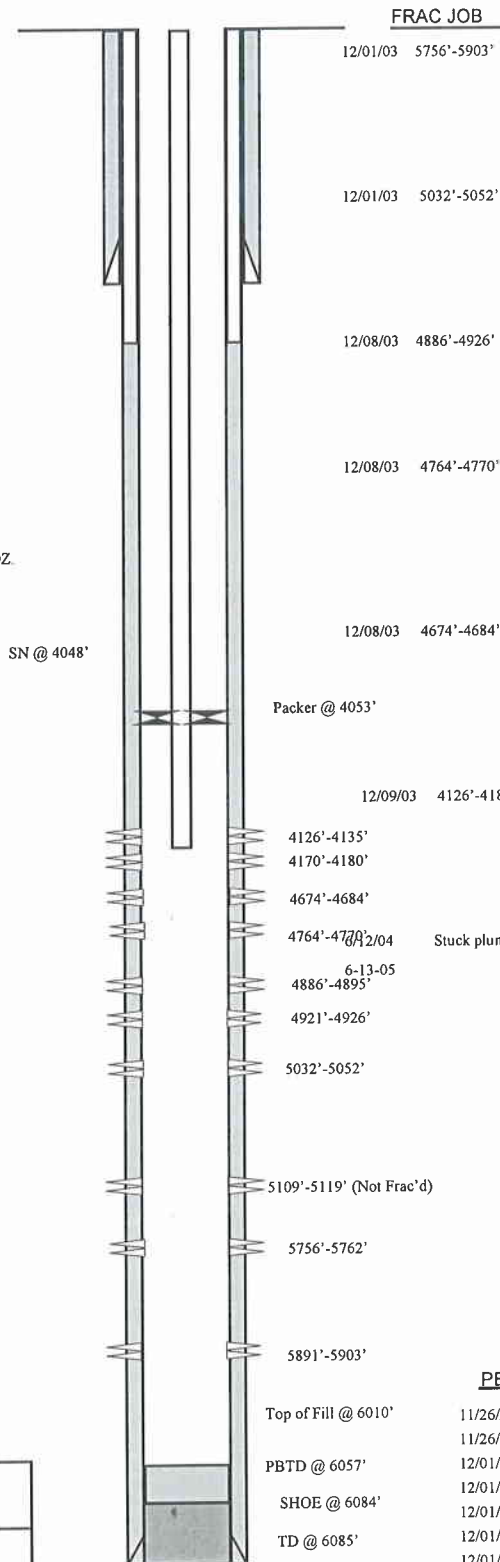
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (303.63')
DEPTH LANDED: 313.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts (6085.91') KB
DEPTH LANDED: 6083.91'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 125 jts (4036.44')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4048.44'
TOTAL STRING LENGTH: EOT @ 4056.94'

Injection Wellbore
Diagram

Initial Production: 74 BOPD,
75 MCFD, 25 BWPD

FRAC JOB

12/01/03 5756'-5903' **Frac CP sands as follows:**
40,231#'s sand in 394 bbls Viking
I-25 fluid. Treated @ avg press of 1750
psi w/avg rate of 24.5 BPM. ISIP 1900
psi. Calc. Flush: 5754 gals. Actual Flush:
5754 gals. **Flush called @ blender---
incl. 2 bbls pump/line volume**

12/01/03 5032'-5052' **Frac A .5 sands as follows:**
29,162# 20/40 sand in 312 bbls Viking
I-25 fluid. Treated @ avg press of 1570
psi w/avg rate of 14.4 BPM. Screened out
w/ 7.8 ppg sd on formation. psi. **Flush
called @ blender---incl. 2 bbls pump &
line volume**

12/08/03 4886'-4926' **Frac B .5 & B1 sands as follows:**
40,069# 20/40 sand in 333 bbls Viking
I-25 fluid. Treated @ avg press of 3270
psi w/avg rate of 14.1 BPM. ISIP 2200
psi. Calc. Flush: 1273 gals. Actual
Flush: 1176 gals.

12/08/03 4764'-4770' **Frac D2 sands as follows:**
20,668# 20/40 sand in 266 bbls Viking
I-25 fluid. Treated @ avg press of 3225
psi w/avg rate of 17.5 BPM. ISIP 2100
psi. Calc. Flush: 4762 gals. Actual
Flush 4788 gals. **Flush called @
blender---incl. 2 bbls pump & line
volume**

12/08/03 4674'-4684' **Frac D1 sands as follows:**
59,765# 20/40 sand in 482 bbls Viking
I-25 fluid. Treated @ avg press of 2770
psi w/avg rate of 23.8 BPM. ISIP 2320
psi. Calc. Flush: 4672 gals. Actual
Flush: 4662 gals. **Flush called @
blender---incl. 2 bbls pump/line
volume**

12/09/03 4126'-4180' **Frac GB4 & GB6 sands as follows:**
68,247# 20/40 sand in 498 bbls Viking
I-25 fluid. Treated @ avg press of 2590
psi w/avg rate of 23.6 BPM. ISIP 2440
psi. Calc. Flush: 4124 gals. Actual
Flush: 3528 gals. SD early due to suction
problems.

Packer @ 4053'

Stuck plunger. Update rod details.

Converted to injection with no new perfs
or fracs.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/26/03	5861'-5903'	4 JSPF	48 holes
11/26/03	5756'-5762'	4 JSPF	24 holes
12/01/03	5109'-5119'	4 JSPF	40 holes (Misfire)
12/01/03	5032'-5052'	4 JSPF	80 holes
12/01/03	4921'-4926'	4 JSPF	20 holes
12/01/03	4886'-4895'	4 JSPF	36 holes
12/01/03	4764'-4770'	4 JSPF	24 holes
12/08/03	4674'-4684'	4 JSPF	40 holes
12/09/03	4170'-4180'	2 JSPF	20 holes
12/09/03	4126'-4135'	2 JSPF	18 holes

NEWFIELD

Ashley Federal #7-15-9-15

1980' FNL & 1980' FEL

SW/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32405; Lease #UTU-66184

Attachment E-7

Ashley Fed H-15-9-15

Spud Date: 7-28-10
Put on Production: 8-30-10
GL: 5732' KB: 5744'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8jts 343.7
DEPTH LANDED: 356.55'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts (6183.13')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6199.13'
CEMENT DATA: 250sxs Prem. Lite II mixed & 400sxs 50/50 POZ.
CEMENT TOP AT: 274'

TUBING

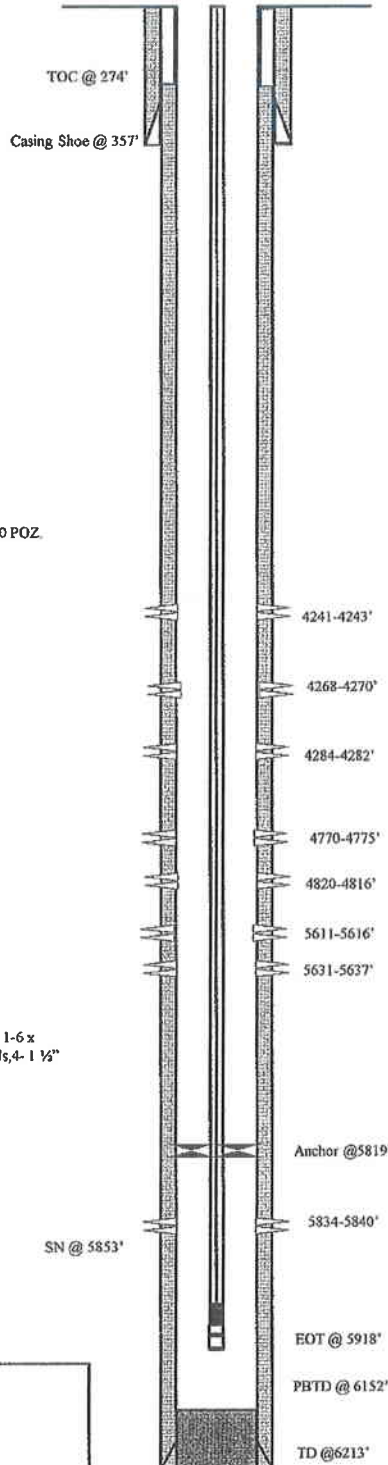
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 185(5806.4')
TUBING ANCHOR: 5819.4'
NO. OF JOINTS: 1jts (31.4')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 5853' KB
NO. OF JOINTS: 2 jts (62.8')
TOTAL STRING LENGTH: EOT @ 5918'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1-2 x 7/8" pony rods, 1-4 x 7/8" pony rods, 1-6 x 7/8" pony rods, 1-8 x 7/8" pony rods, 229- 7/8" 8per guided rods, 4- 1 1/4" weight bars
PUMP SIZE: 2 1/2 x 1 3/4 x 17' x 24' RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 5

FRAC JOB

8-23-10 5834-5840' Frac CP2 sands as follows: Frac with 15649# 20/40 sand in 99 bbls Lightning 17 fluid.
8-23-10 5611-5637' Frac LODC sands as follows: Frac with 24986# 20/40 sand in 146 bbls Lightning fluid.
8-23-10 4770-4822' Frac D1, D2 sands as follows: Frac with 35833# 20/40 sand in 169bbls Lightning 17 fluid
8-23-10 4241-4292' Frac GB6 sands as follows: Frac with 74056# 20/40 sand in 318 bbls Lightning 17 fluid



PERFORATION RECORD

5834-5840'	3 JSPF	18 holes
5631-5637'	3 JSPF	18 holes
5611-5616'	3 JSPF	15 holes
4813-4816'	3 JSPF	6 holes
4770-4775'	3 JSPF	15 holes
4284-4270'	3 JSPF	6 holes
4241-4243'	3 JSPF	6 holes

NEWFIELD

Ashley Fed H-15-9-15
SL: 2098' FNL & 583' FWL (SE/SW)
Section 15, T9S, R15E
Duchesne Co, Utah
API # 43-013-33987; Lease # UTU-66184

Ashley Federal 3-15-9-15

Spud Date: 09/20/05
 Put on Production: 11/01/05
 GL: 6213' KB: 6225'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore
DiagramSURFACE CASING

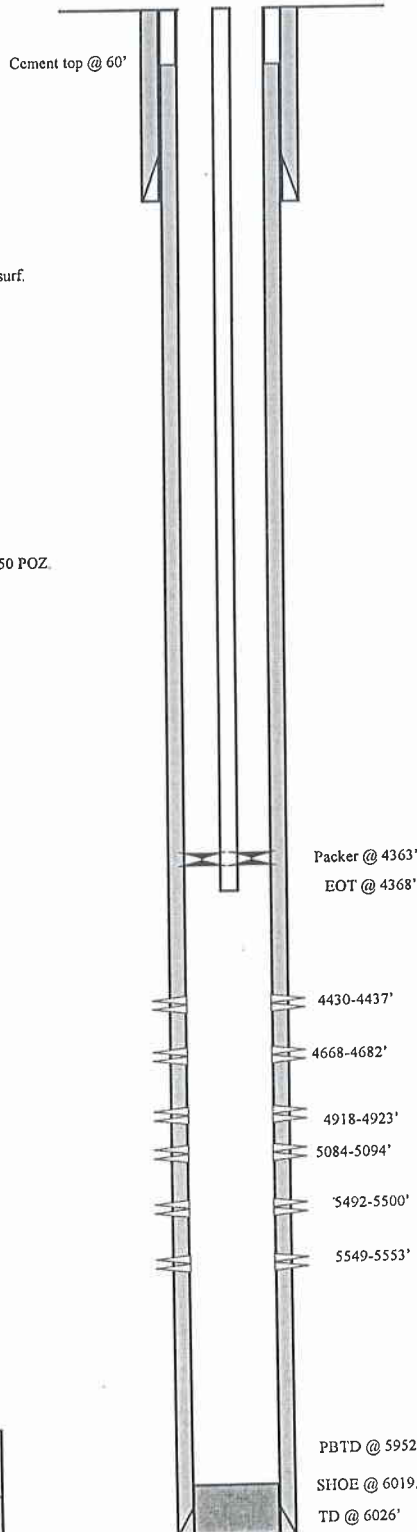
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.51')
 DEPTH LANDED: 307.41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6006.53')
 DEPTH LANDED: 6019.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem, Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 60'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 139 jts (4347.05')
 TUBING ANCHOR: 4363.25' KB
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 4359.05' KB
 TOTAL STRING LENGTH: EOT @ 4367.65' KB

FRAC JOB

10/28/05	5492-5553'	Frac LOCD sands as follows: 40100# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg press of 2165 psi w/avg rate of 24.8 BPM. ISIP 2450 psi. Calc flush: 5490 gal. Actual flush: 5460 gal.
10/27/05	5084-5094'	Frac A1 sands as follows: 29669# 20/40 sand in 357 bbls Lightning 17 frac fluid. Treated @ avg press of 2435 psi w/avg rate of 25.1 BPM. ISIP 2480 psi. Calc flush: 5082 gal. Actual flush: 5124 gal.
10/27/05	4918-4923'	Frac B1 sands as follows: 29755# 20/40 sand in 356 bbls Lightning 17 frac fluid. Treated @ avg press of 2180 psi w/avg rate of 25.1 BPM. ISIP 2050 psi. Calc flush: 4916 gal. Actual flush: 4914 gal.
10/27/05	4668-4682'	Frac D1 sands as follows: 75228# 20/40 sand in 571 bbls Lightning 17 frac fluid. Treated @ avg press of 1880 psi w/avg rate of 25.2 BPM. ISIP 2260 psi. Calc flush: 4666 gal. Actual flush: 4662 gal.
10/27/05	4430-4437'	Frac PB11 sands as follows: 24363# 20/40 sand in 318 bbls Lightning 17 frac fluid. Treated @ avg press of 2008 psi w/avg rate of 14.4 BPM. ISIP 2300 psi. Calc flush: 4428 gal. Actual flush: 4326 gal.
03/04/06		Pump Change. Update rod and tubing details.
08/03/06		Pump Change. Update rod and tubing details.
10/26/06		Pump Change. Update rod & Tubing detail.
2/21/08		Well converted to an Injection well.
2/29/08		MIT completed and submitted.

PERFORATION RECORD

10/21/05	5549-5553'	4 JSPF	16 holes
10/21/05	5492-5500'	4 JSPF	32 holes
10/27/05	5084-5094'	4 JSPF	40 holes
10/27/05	4918-4923'	4 JSPF	20 holes
10/27/05	4668-4682'	4 JSPF	56 holes
10/27/05	4430-4437'	4 JSPF	28 holes

NEWFIELD

Ashley Federal #3-15-9-15

780' FNL & 459' FWL

NE/NW Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32641; Lease #UTU-66184

Ashley Federal 6-15-9-15

Spud Date: 1/22/04
Put on Production: 2/27/04
GL: 6229' KB: 6241'

Initial Production: 111 BOPD,
160 MCFD, 29 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (306.03')
DEPTH LANDED: 316.03'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs class G cmt, est 3 bbls cmt to pit.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts (6050.73')
DEPTH LANDED: 6049.23'
HOLE SIZE: 7-7/8"
CEMENT DATA: 425 sxs Premile II and 450 sxs 50/50 POZ
CEMENT TOP AT: 254'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 159 jts (5649.54')
TUBING ANCHOR: 5662.04' KB
NO. OF JOINTS: 1 jt (32.28')
SN LANDED AT: 5697.07' KB
NO. OF JOINTS: 2 jts (64.51')
TOTAL STRING LENGTH: 5763.08'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 113-3/4" plain rods, 99-3/4" scraped rods, 2-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15.5' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 6 SPM

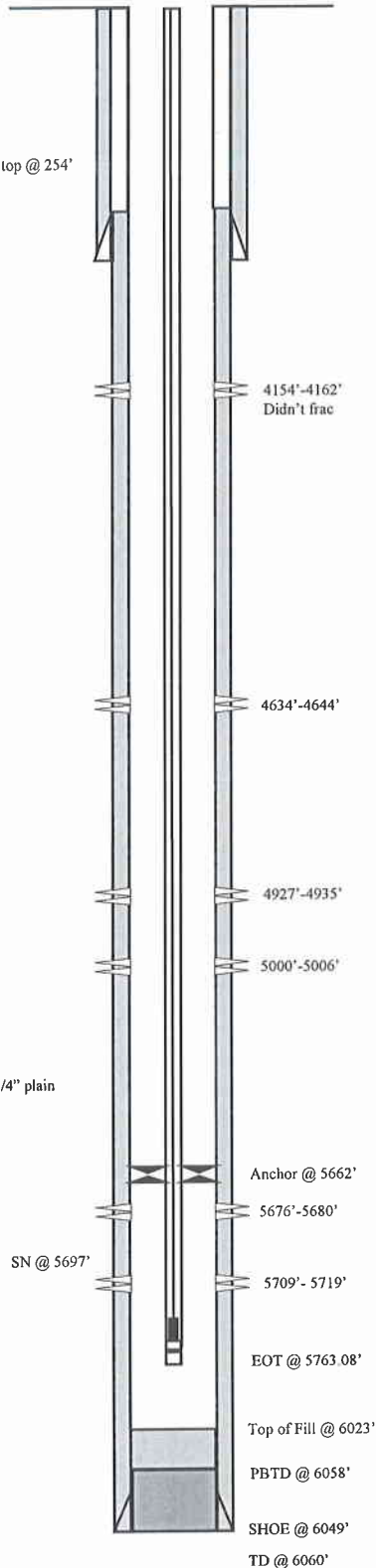
FRAC JOB

02/23/04 5676'-5719' Frac CP2 sands as follows:
48,618# 20/40 sand in 440 bbls Lightning 17
frac fluid. Treated @ avg pressure of 1870 psi
w/avg rate of 24.7 BPM. ISIP-2080. Calc.
flush: 5674 gals. Actual flush: 5712 gals.

02/23/04 5000'-5006' Frac A.5 sands as follows:
18,281# 20/40 sand in 238 bbls Lightning 17
frac fluid. Treated @ avg pressure of 2440 psi
w/avg rate of 14.4 BPM. ISIP-3120. Calc.
flush: 4998 gals. Actual flush: 5040 gals.

02/23/04 4927'-4935' Frac B2 sands as follows:
38,392# 20/40 sand in 369 bbls Lightning 17
frac fluid. Treated @ avg pressure of 3588 psi
w/avg rate of 24.4 BPM. ISIP-2040. Calc.
flush: 4925 gals. Actual flush: 4956 gals.

02/23/04 4634'-4644' Frac D1 sands as follows:
141,163# 20/40 sand in 946 bbls Lightning 17
frac fluid. Treated @ avg pressure of 1900 psi
w/avg rate of 24.6 BPM. ISIP-2280. Calc.
flush: 4632 gals. Actual flush: 4662 gals.

PERFORATION RECORD

02/20/04	5709'-5719'	4 JSPF	40 holes
02/20/04	5676'-5680'	4 JSPF	16 holes
02/23/04	5000'-5006'	4 JSPF	24 holes
02/23/04	4927'-4935'	4 JSPF	32 holes
02/23/04	4634'-4644'	4 JSPF	40 holes
02/23/04	4154'-4162'	4 JSPF	32 holes



Ashley Federal 6-15-9-15
2130' FNL & 586' FWL
SENW Section 15-T9S-R15E
Duchesne County, Utah
API #43-013-32404; Lease #UTU-73520X/UTU-66184

Ashley M-15-9-15

Spud Date: 5/9/2009
 Put on Production: 6/17/2009
 GL: 6288' KB: 6300'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (313.41')
 DEPTH LANDED: 325.26' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 167 jts (6142.24')
 DEPTH LANDED: 6155.49
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sx Prem Lite II and 450 sx 50/50 poz
 CEMENT TOP AT: 78'

TUBING

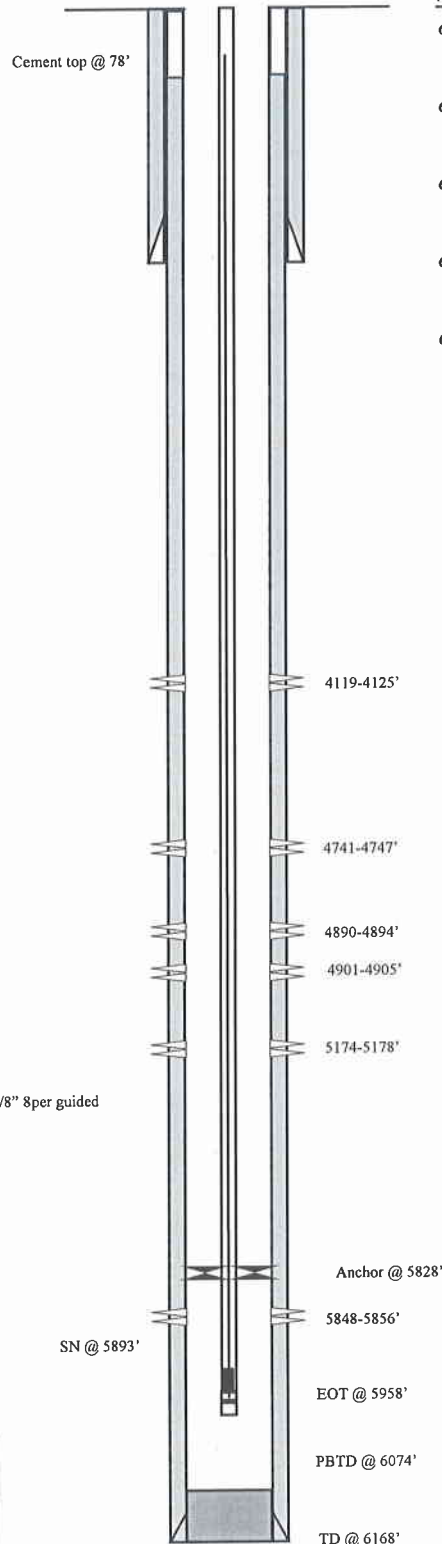
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 185 jts (5815.7')
 TUBING ANCHOR: 5827.7' KB
 NO. OF JOINTS: 2 jts (62.8')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5893.3' KB
 NO. OF JOINTS: 2 jts (62.8')
 TOTAL STRING LENGTH: EOT @ 5958'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS: 1 - 4' x 7/8", 1 - 8' x 7/8" pony rods, 230 - 7/8" 8per guided rods, 4 - 1 1/2" weight bars
 PUMP SIZE: 2 1/2" x 1 3/4" x 20" RHAC
 STROKE LENGTH: 144
 PUMP SPEED, SPM: 5

FRAC JOB

6-18-2009	5848-5856'	Frac CP3 sands as follows: Frac with 15,101# 20/40 sand in 128 bbls of Lightning 17 fluid.
6-18-2009	5174-5178'	Frac A1 sands as follows: Frac with 14,733# 20/40 sand in 125 bbls of Lightning 17 fluid.
6-18-2009	4890-4905'	Frac C sands as follows: Frac with 65,656# 20/40 sand in 400 bbls of Lightning 17 fluid.
6-18-2009	4741-4747'	Frac D1 sands as follows: Frac with 35,806# 20/40 sand in 230 bbls of Lightning 17 fluid.
6-18-2009	4119-4125'	Frac GB2 sands as follows: Frac with 14,044# 20/40 sand in 122 bbls of Lightning 17 fluid.

PERFORATION RECORD

5848-5856'	4 JSPF	32 holes
5174-5178'	3 JSPF	12 holes
4901-4905'	3 JSPF	12 holes
4890-4894'	3 JSPF	12 holes
4741-4747'	3 JSPF	18 holes
4119-4125'	3 JSPF	18 holes



Ashley M-15-9-15

2107' FSL & 552' FWL

NE/SW Section 15-T9S-R15E

Duchesne Co, Utah

API # 43-013-33961; Lease # UTU-66184

Ashley L-15-9-15

Spud Date: 5/15/2009
Put on Production: 7/2/2009

GL: 6331' KB: 6343'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts (312')
DEPTH LANDED: 324' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 163 jts (6210')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6223.30'
CEMENT DATA: 277 sx Prem. Lite and 401 sx 50/50 poz
CEMENT TOP AT: 120'

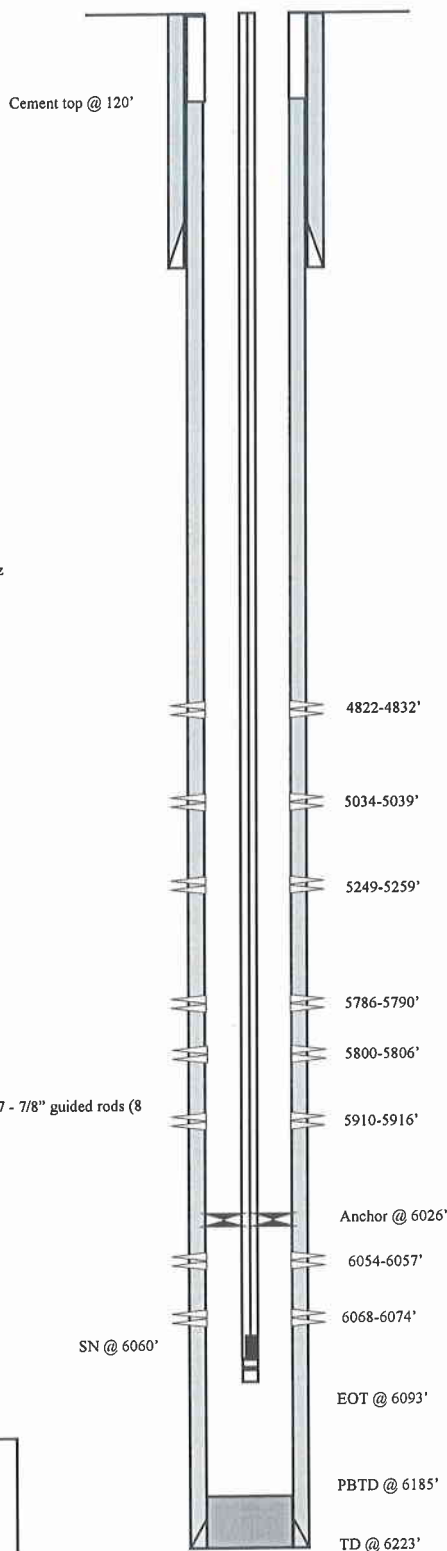
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 195 jts (6014')
TUBING ANCHOR: 6026' KB
NO. OF JOINTS: 1 jts (31.4')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6060' KB
NO. OF JOINTS: 1 jts (30.8')
TOTAL STRING LENGTH: EOT @ 6093'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
SUCKER RODS: 1 - 2' x 7/8"; 1 - 8' x 7/8" pony rods, 237 - 7/8" guided rods (8 per), 4 - 1 1/2" weight rods.
PUMP SIZE: 2 1/2 x 1 1/4 x 17' x 24' RHAC
STROKE LENGTH: 144"
PUMP SPEED, SPM: 45 ?????

Wellbore Diagram

FRAC JOB

07-02-09 6054-6074' Frac CPS sands as follows:
Frac with 55,729# 20/40 sand in 347 bbls of Lightning 17 fluid.

07-02-09 5910-5916' Frac CP3 sands as follows:
Frac with 14,780# 20/40 sand in 127 bbls of Lightning 17 fluid.

07-02-09 5786-5806' Frac CP1 sands as follows:
Frac with 75,614# 20/40 sand in 466 bbls of Lightning 17 fluid.

07-02-09 5249-5259' Frac A3 sands as follows:
Frac with 80,634# 20/40 sand in 484 bbls of Lightning 17 fluid.

07-02-09 5034-5039' Frac B.5 sands as follows:
Frac with 15,215# 20/40 sand in 126 bbls of Lightning 17 fluid.

07-02-09 4822-4832' Frac D1 sands as follows:
Frac with 91,098# 20/40 sand in 551 bbls of Lightning 17 fluid.

PERFORATION RECORD

6068-6074' 3 JSPF 18 holes
6054-6057' 3 JSPF 9 holes
5910-5916' 3 JSPF 18 holes
5800-5806' 3 JSPF 18 holes
5786-5790' 3 JSPF 12 holes
5249-5259' 3 JSPF 30 holes
5034-5039' 3 JSPF 15 holes
4822-4832' 3 JSPF 30 holes

NEWFIELD

Ashley L-15-9-15

1973' FSL & 717' FEL

NE/SE Section 15-T9S-R15E

Duchesne Co, Utah

API # 43-013-33962; Lease # UTU-66184

Ashley 10-10-9-15

Spud Date: 9/4/03
Put on Production: 1/22/04

GL: 6184' KB: 6196'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (302.65')
DEPTH LANDED: 312.65' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6128.56')
DEPTH LANDED: 6125.06' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 930'

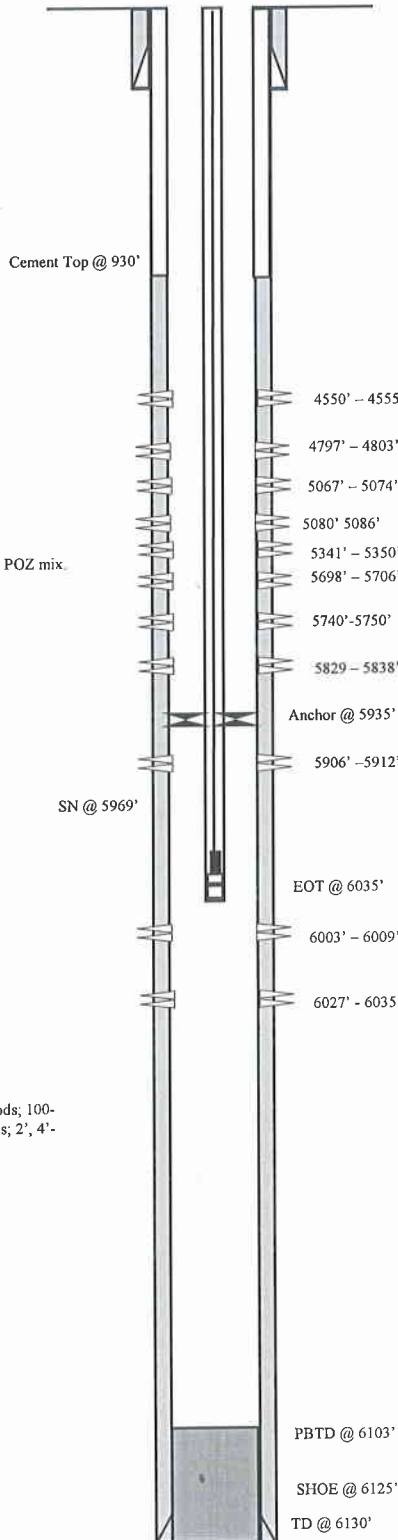
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 183 jts (5919.14')
TUBING ANCHOR: 5934.64' KB
NO. OF JOINTS: 1 jts (31.64')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5969.08' KB
NO. OF JOINTS: 2 jts (64.70')
TOTAL STRING LENGTH: EOT @ 6035.33'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
SUCKER RODS: 6-1 1/2x25' weight bars; 10-3/4" x25' scraped rods; 100-3/4" slick rods; 23-3/4x25' scraped rods 98-7/8x25' scraped rods; 2', 4'-7/8" Ponys
PUMP SIZE: 2-1/2" x 1-1/2" x 16 x 21' RHAC pump
STROKE LENGTH: 102"
PUMP SPEED, SPM: 4 SPM

Wellbore Diagram



Initial Production: 60 BOPD,
42 MCFD, 96 BWPD

FRAC JOB

1/14/04	6003'-6035'	Frac CP5 sands as follows: 36,174# 20/40 sand in 373 bbls lightning 17 frac fluid. Treated @ avg press of 2148 psi w/avg rate of 24.6 BPM. ISIP 2240 psi. Calc flush: 6001 gal. Actual flush: 6048 gal.
1/14/04	5829'-5912'	Frac CP3 and 4 sands as follows: 39,710# 20/40 sand in 402 bbls lightning 17 frac fluid Treated @ avg press of 2820 psi w/avg rate of 23.5 BPM. ISIP 2100 psi. Calc flush: 5827 gal. Actual flush: 5880 gal.
1/14/04	5698'-5750'	Frac CP1 and 2 sands as follows: 55,558# 20/40 sand in 478 bbls lightning 17 frac fluid. Treated @ avg press of 2171 psi w/avg rate of 24.4 BPM. ISIP 2100 psi. Calc flush: 5696 gal. Actual flush: 5754 gal.
1/14/04	5341'-5350'	Frac LODC sands as follows: 29,677# 20/40 sand in 321 bbls lightning 17 frac fluid. Treated @ avg press of 2580 psi w/avg rate of 24.4 BPM. ISIP 3830 psi. Calc flush: 5339 gal. Actual flush: 5376 gal.
1/14/04	5067'-5086'	Frac B2 sands as follows: 39,783# 20/40 sand in 377 bbls lightning 17 frac fluid. Treated @ avg press of 2145 psi w/avg rate of 24.6 BPM. ISIP 2120 psi. Calc flush: 5065 gal. Actual flush: 5376 gal.
1/15/04	4797'-4803'	Frac D1 sands as follows: 25,899# 20/40 sand in 281 bbls lightning 17 frac fluid. Treated @ avg press of 2595 psi w/avg rate of 26.7 BPM. ISIP 2120 psi. Calc flush: 4795 gal. Actual flush: 4830 gal.
1/15/04	4550'-4555'	Frac PB11 sands as follows: 17,911# 20/40 sand in 244 bbls lightning 17 frac fluid. Treated @ avg press of 3018 psi w/avg rate of 23.9 BPM. ISIP 2200 psi. Calc flush: 4548 gal. Actual flush: 4452 gal.
05/23/06		Water Isolation. Updated rod and tubing details.
02/01/07	Workover	Rod & Tubing detail updated.
10/02/07	Workover	Rod & Tubing detail updated.

PERFORATION RECORD

1/8/04	6027'-6035'	4 JSPF	32 holes
1/8/04	6003'-6009'	4 JSPF	24 holes
1/14/04	5906'-5912'	4 JSPF	24 holes
1/14/04	5829'-5838'	4 JSPF	36 holes
1/14/04	5740'-5750'	4 JSPF	40 holes
1/14/04	5698'-5706'	4 JSPF	32 holes
1/14/04	5341'-5350'	4 JSPF	36 holes
1/14/04	5080'-5086'	4 JSPF	24 holes
1/14/04	5067'-5074'	4 JSPF	28 holes
1/14/04	4797'-4803'	4 JSPF	24 holes
1/15/04	4550'-4555'	4 JSPF	20 holes

NEWFIELD

Ashley 10-10-9-15
1699' FEL & 1980' FSL
NWSE Section 10-T9S-R15E
Duchesne Co, Utah
API #43-013-32291; Lease #UTU-74826

Ashley 15-10-9-15

Spud Date: 8/26/03
Put on Production: 9/22/03
GL: 6225' KB: 6237'

SURFACE CASING

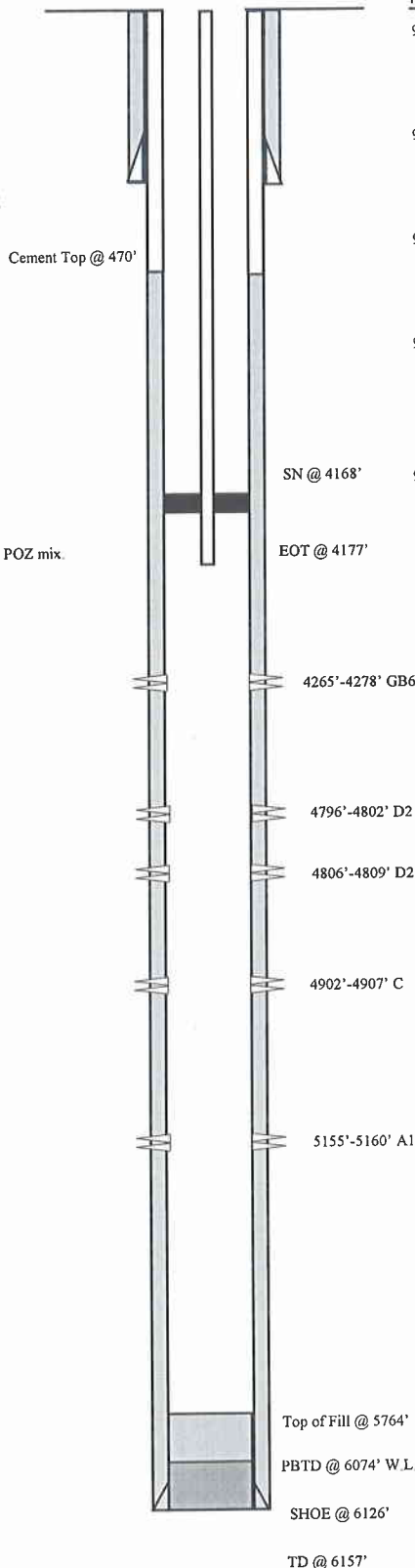
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.56')
DEPTH LANDED: 309.56' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6127.5')
DEPTH LANDED: 6125.5' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 470'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 128 jts (4156.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4168.45' KB
PACKER AT: 4169.55'
TOTAL STRING LENGTH: EOT @ 4176.95'

Injection Wellbore
Diagram

Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

9/17/03	5155'-5160'	Frac A1 sands as follows: 19,733# 20/40 sand in 250 bbls Viking I-25 fluid. Treated @ avg press of 2750 psi w/avg rate of 24.5 BPM. ISIP 2630 psi. Calc flush: 5153 gal. Actual flush: 4830 gal.
9/17/03	4902'-4907'	Frac CP sands as follows: 19,645# 20/40 sand in 231 bbls Viking I-25 fluid. Treated @ avg press of 2534 psi w/avg rate of 24.4 BPM. ISIP 2160 psi. Calc flush: 4900 gal. Actual flush: 4641 gal.
9/17/03	4796'-4809'	Frac D2 sands as follows: 29,839# 20/40 sand in 311 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.8 BPM. ISIP 1950 psi. Calc flush: 4794 gal. Actual flush: 4116 gal.
9/17/03	4265'-4278'	Frac GB6 sands as follows: 48,964# 20/40 sand in 384 bbls Viking I-25 fluid. Treated @ avg press of 2140 psi w/avg rate of 24.5 BPM. ISIP 2160 psi. Calc flush: 4263 gal. Actual flush: 4158 gal.
12/9/03		Parted Rods. Update rod and tubing details.
9/8/04		Injection Conversion

PERFORATION RECORD

9/16/03	5155'-5160'	4 JSPF	20 holes
9/17/03	4902'-4907'	4 JSPF	20 holes
9/17/03	4806'-4809'	4 JSPF	12 holes
9/17/03	4796'-4802'	4 JSPF	24 holes
9/17/03	4265'-4278'	4 JSPF	52 holes



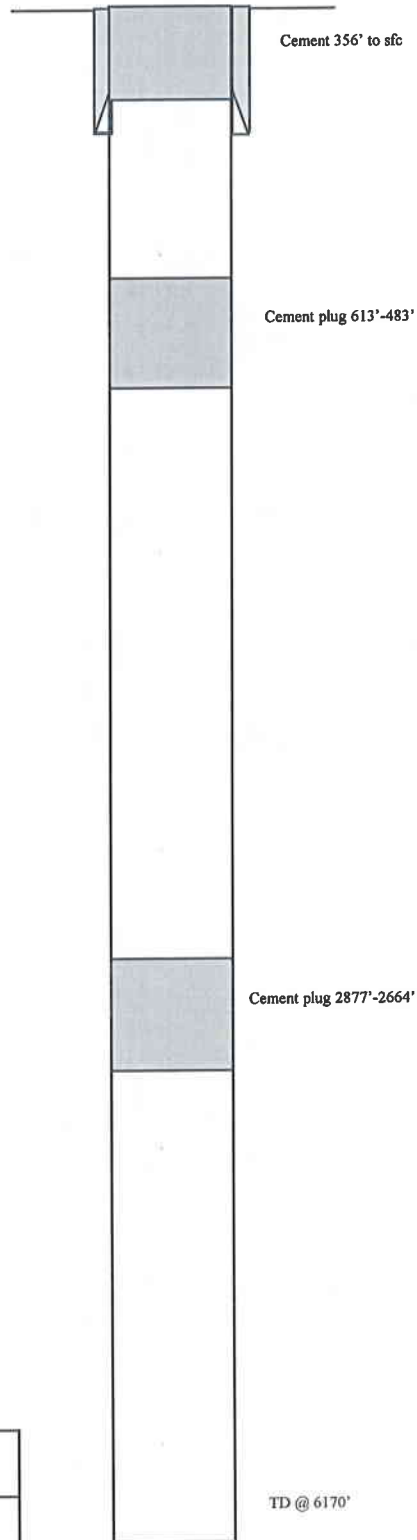
Ashley 15-10-9-15
531' FSL & 1941' FEL
SWSE Section 10-T9S-R15E
Duchesne Co, Utah
API #43-013-32304; Lease #UTU-74826

Ashley 16-10-9-15

Spud Date: 0
Put on Production:
Plug and Abandon 5-21-07
GL: 6224' KB: 6236'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (292.56')
DEPTH LANDED: 304.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

P&A Wellbore
Diagram

Plug and Abandon 5-21-07
Cement down 3' in 5 1/2 x 8 5/8 and
47' down inside 5 1/2 casing.

NEWFIELD

ASHLEY 16-10-9-15

866' FSL & 673' FEL

SE/SE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32305; Lease #UTU-74826

Ashley K-15-9-15

Spud Date: 11/6/09
Put on Production: 12/23/09
GL: 6256' KB: 6268'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (308.38')
DEPTH LANDED: 320.23'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 152 jts (6355.94')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6389.19'
CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
CEMENT TOP AT: 58'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 185 jts (6007.2')
TUBING ANCHOR: 6019.2'
NO. OF JOINTS: 1 jts (32.4')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6054.4' KB
NO. OF JOINTS: 2 jts (65.00')
TOTAL STRING LENGTH: EOT @ 6121'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1 - 2', 6' x 7/8" pony rod, 237 - 7/8" guided rods (8 per), 4 - 1 1/4" weight bars
PUMP SIZE: 2 1/2 x 1 3/4 x 20' x 24' RHAC
STROKE LENGTH: 144
PUMP SPEED, SPM: 5

Cement Top @ 58'

SN @ 6054'

Anchor @ 6019'

EOT @ 6121'

PBSD @ 6368'

TD @ 6390'

FRAC JOB

12/23/09	5923-6065'	Frac CP3, CP4 & CP5 sands as follows: Frac with 24,815# 20/40 sand in 219 bbls Lightning 17 fluid.
12/23/09	5793-5800'	Frac CP1 sands as follows: Frac with 25,489# 20/40 sand in 215 bbls Lightning 17 fluid.
12/23/09	5641-5631'	Frac LODC sands as follows: Frac with 151,364# 20/40 sand in 974 bbls Lightning 17 fluid.
12/23/09	5215-5225'	Frac A1 sands as follows: Frac with 85,395# 20/40 sand in 525 bbls Lightning 17 fluid.
12/23/09	4654-5079'	Frac B2 & C sands as follows: Frac 35,464# 20/40 sand in 235 bbls Lightning 17 fluid.
12/23/09	4806-4811'	Frac D1 sands as follows: Frac 14,512# 20/40 sand in 125 bbls Lightning 17 fluid.
12/23/09	4438-4442'	Frac PB8 sands as follows: Frac 11,180# 20/40 sand in 95 bbls Lightning 17 fluid.
06/08/10		Pump Change. Tubing & Rods Updated.

PERFORATION RECORD

6060'-6065'	3 JSPF	15 holes
6001'-6003'	3 JSPF	6 holes
5923'-5926'	3 JSPF	9 holes
5797'-5800'	3 JSPF	9 holes
5787'-5793'	3 JSPF	18 holes
5625'-5631'	3 JSPF	18 holes
5570'-5574'	3 JSPF	12 holes
5459'-5461'	3 JSPF	6 holes
5431'-5432'	3 JSPF	3 holes
5215'-5225'	3 JSPF	30 holes
5076'-5079'	3 JSPF	9 holes
4964'-4966'	3 JSPF	6 holes
4954'-4956'	3 JSPF	6 holes
4806'-4811'	3 JSPF	15 holes
4438'-4442'	3 JSPF	12 holes

NEWFIELD

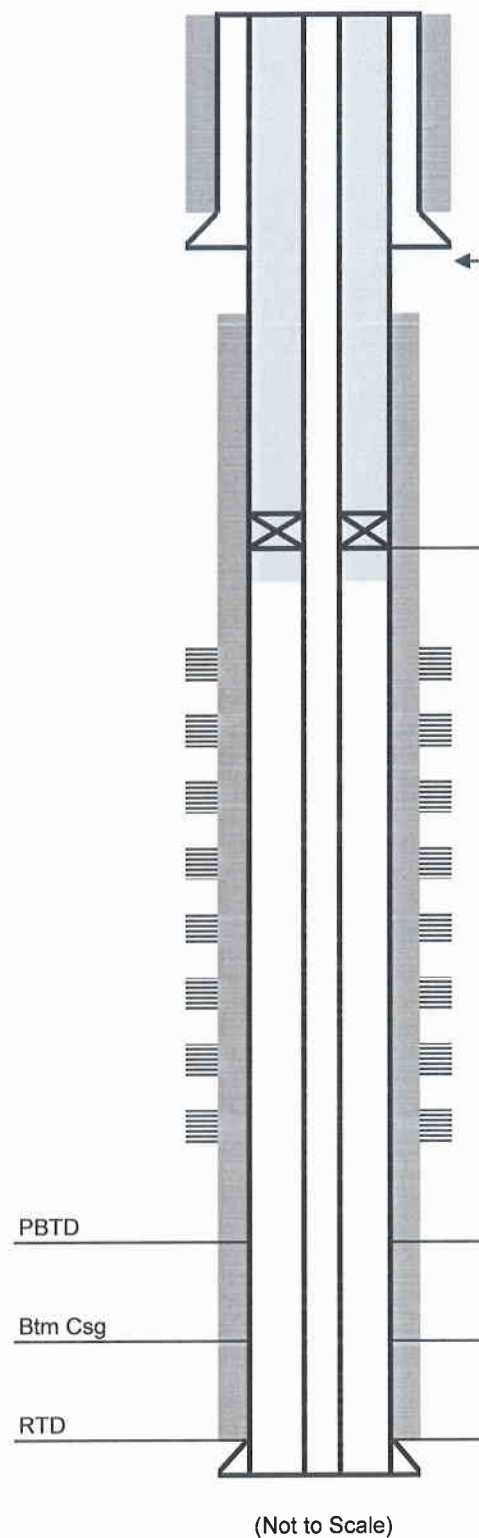


Ashley K-15-9-15
1720' FNL & 762' FWL
SE/NE Section 15-T9S-R15E
Duchesne Co, Utah
API # 43-013-33940; Lease # UTU-66184

Well History

Spud Date:	12/7/1996
First Production Date	2/4/1997
Converted to Injector:	2/1/2007

Petroglyph Operating Co., Inc.
Ute Tribal #16-16
(505' FSL & 600' FEL)
SE SE Section 16 - 5S - 3W
Antelope Creek Field
Duchesne Co. Utah
API #43-013-30804-0000 ; LEASE #14-20-H62-4650



GL: 6262' KB: 6252'
Formation: Green River

8-5/8" 24# J-55 Surf. Csg. @ 387'

_____ Hole Size 7-7/8"

Cement Top: 1080'
5-1/2" 17# J-55 Prod. Csg @ 6700'

Tubing: 144 jts of 2-3/8" 4.7 J-55 @ 4643.39' KB

Packer 4219.93'

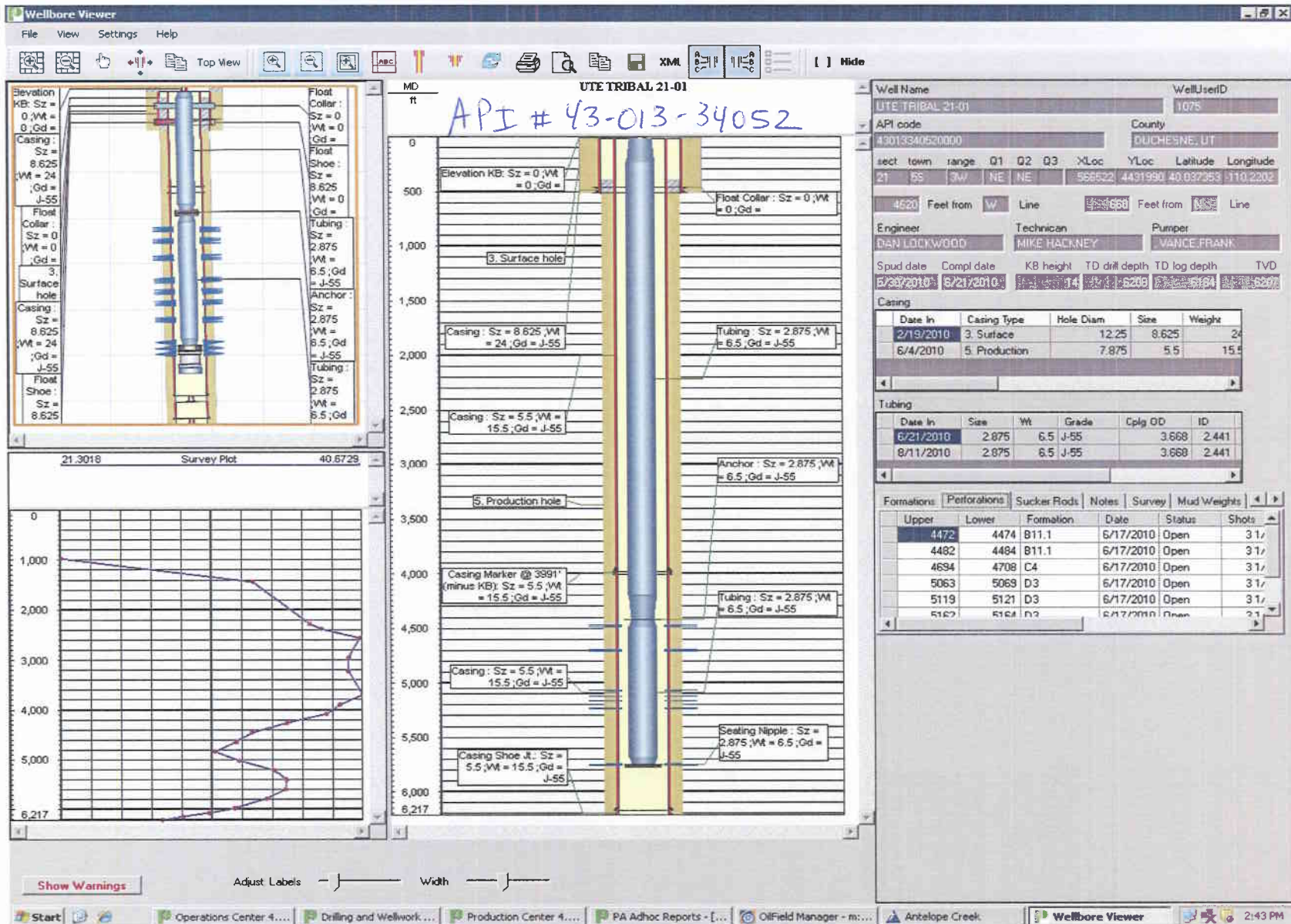
Zone	Depth
B10	4484-4496
X-Mrk	4584-4585
DCMB	4728-4729
C05	477-4778
D01	5131-5137
D03	5198-5250
D05	5319-5322
D07.1	5370-5371

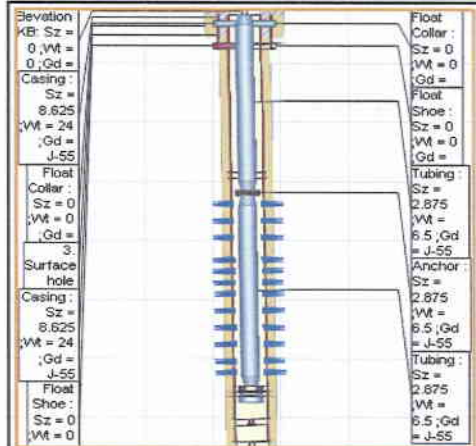
6648'

6700'

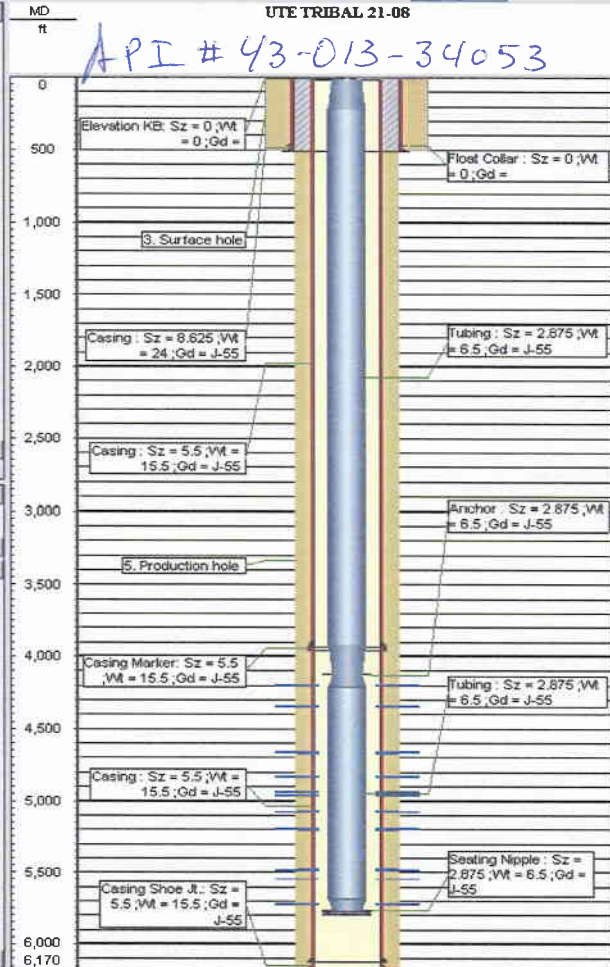
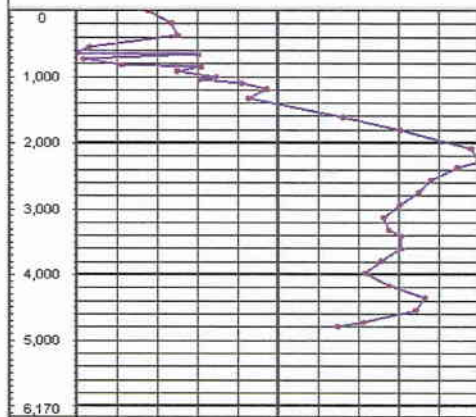
6700'







-3.4299	Survey Plot	15.9918
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Well Name										WellUserD									
UTE TRIBAL 21-06										1080									
API code										County									
43013340539000										DUCHESNE, UT									
sect	town	range	Q1	Q2	Q3	XLoc	YLoc	Latitude	Longitude										
21	SS	3W	SE	NE		56658	44355	40.03759	110.2224										
4100 Feet from										Line									
Engineer										Technician									
DAN LOCKWOOD										MIKE HARRIS									
Pumper																			
Spud date										Compl date									
6/7/2010										6/29/2010									
KB height										TD drill depth									
5166										5166									
TD log depth										5166									
Casing																			
Date In		Casing Type		Hole Diam		Size		Weight											
2/22/2010		3 Surface				12.25		8.625											
6/10/2010		5 Production				7.875		5.5											
Tubing																			
Date In		Size		Wt		Grade		Cplg OD		ID									
6/28/2010		2.875		6.5		J-55		3.668		2.441									
Formations																			
Perforations		Sucker Rods		Notes		Survey		Mud Weights											
Upper		Lower		Formation		Date		Status		Shots									
4194		4204		B6		6/24/2010		Open		31/									
4341		4345		B08.2		6/24/2010		Open		31/									
4657		4670		C4		6/24/2010		Open		31/									
4823		4826		C6		6/24/2010		Open		31/									
4834		4836		C.6		6/24/2010		Open		31/									
4922		4940		C9.1		6/24/2010		Open		31/									

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53130**

Well Name: **Ashley IF**

Sample Point: **tank**

Sample Date: **1 /7 /2011**

Sales Rep: **Monty Frost**

Lab Tech: **Peter Poulsen**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Sample Pressure (psig):		Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Specific Gravity (g/cm ³):	1.0017	Barium (Ba):	7.62	Dissolved CO ₂ :	-
pH:	7.98	Strontium (Sr):	-	Bicarbonate (HCO ₃):	927.00
Turbidity (NTU):	-	Sodium (Na):	2218.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	1.00
		Iron (Fe):	0.32	Phosphate (PO ₄):	-
		Manganese (Mn):	0.02	Silica (SiO ₂):	-
		Lithium (Li):	-	Fluoride (F):	-
Calculated T.D.S. (mg/L)	6217	Aluminum (Al):	-	Nitrate (NO ₃):	-
Molar Conductivity (µS/cm):	9420	Ammonia NH ₃ :	-	Lead (Pb):	-
Resistivity (Mohm):	1.0616			Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:

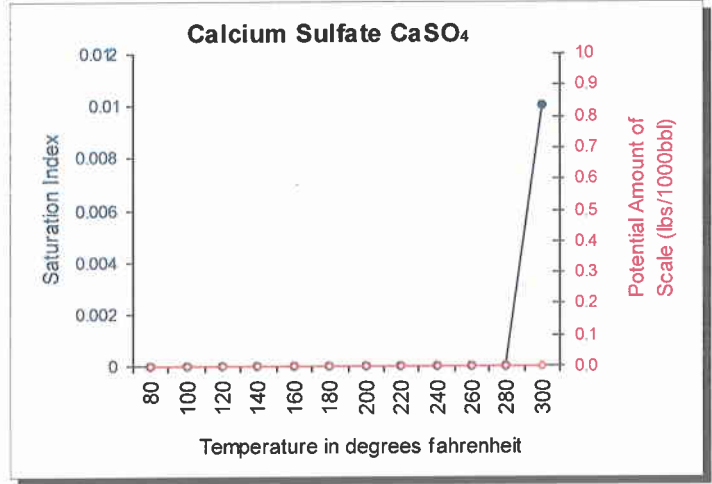
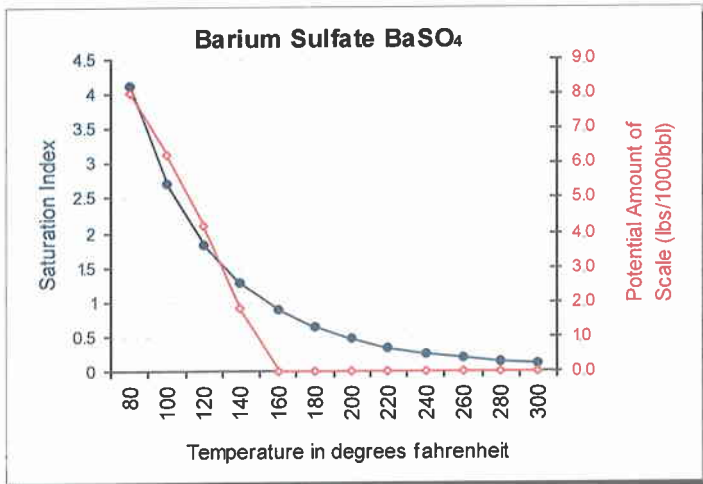
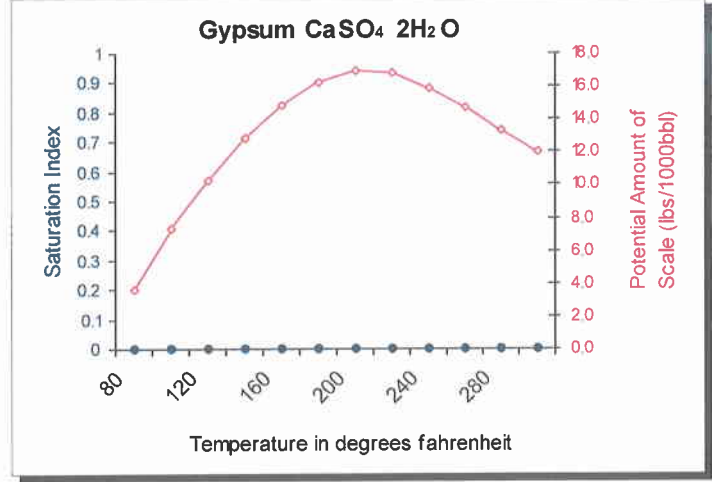
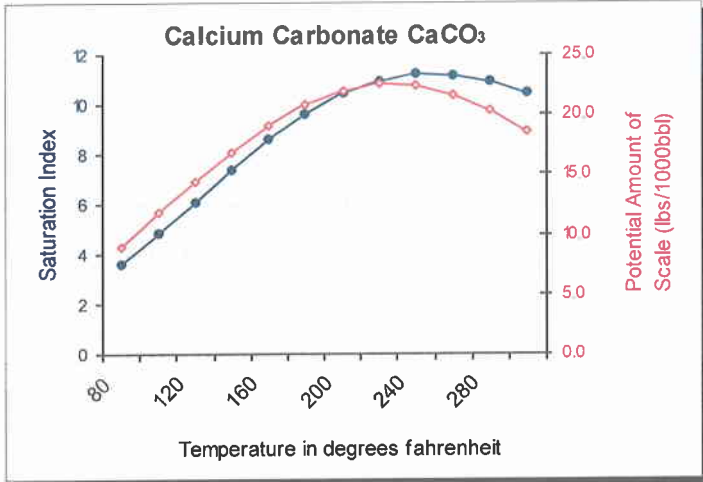
**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

multi-chem®

Scale Prediction GraphsWell Name: **Ashley IF**Sample ID: **WA-53130**

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-53545**Well Name: **2-15-9-15**Sample Point: **Treater**Sample Date: **2 / 1 / 2011**Sales Rep: **Darren Betts**Lab Tech: **John Keel**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	2/1/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	19.00	Chloride (Cl):	4000.00
Sample Pressure (psig):	0	Magnesium (Mg):	18.80	Sulfate (SO ₄):	11.10
Specific Gravity (g/cm³):	1.0050	Barium (Ba):	11.00	Dissolved CO ₂ :	47.52
pH:	7.5	Strontium (Sr):	-	Bicarbonate (HCO ₃):	1830.00
Turbidity (NTU):	-	Sodium (Na):	3208.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	0.50
		Iron (Fe):	2.90	Phosphate (PO ₄):	-
		Manganese (Mn):	0.07	Silica (SiO ₂):	-
		Lithium (Li):	-	Fluoride (F):	-
Calculated T.D.S. (mg/L):	9149	Aluminum (Al):	-	Nitrate (NO ₃):	-
Molar Conductivity (µS/cm):	13862	Ammonia NH ₃ :	-	Lead (Pb):	-
Resistivity (Mohm):	0.7214			Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100	0	1.41	2.62	0.00	-2293.50	0.00	-2415.30	-	-	3.43	9.63	1.53
80	0	1.06	0.43	0.00	-0.67	0.00	-2569.40	-	-	5.21	11.77	0.72
100	0	1.41	2.62	0.00	2.53	0.00	-2415.30	-	-	3.43	9.63	0.89
120	0	1.75	4.43	0.00	5.00	0.00	-2189.60	-	-	2.31	7.15	1.00
140	0	2.08	6.04	0.00	7.04	0.00	-1924.30	-	-	1.59	4.32	1.12
160	0	2.39	7.38	0.00	8.65	0.00	-1646.80	-	-	1.12	1.11	1.26
180	0	2.66	8.40	0.00	9.72	0.00	-1377.50	-	-	0.80	-2.52	1.39
200	0	2.88	9.03	0.00	10.09	0.00	-1129.80	-	-	0.58	-6.61	1.41
220	2.51	3.03	9.34	0.00	9.73	0.00	-920.62	-	-	0.41	-11.51	1.42
240	10.3	3.13	9.37	0.00	8.79	0.00	-732.24	-	-	0.31	-16.74	1.45
260	20.76	3.19	9.24	0.00	7.68	0.00	-574.72	-	-	0.23	-22.61	1.47
280	34.54	3.19	9.03	0.00	6.65	0.00	-445.71	-	-	0.17	-29.17	1.50
300	52.34	3.15	8.79	0.00	5.81	0.00	-341.87	-	-	0.13	-36.53	1.53

Conclusions:**Notes:**

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

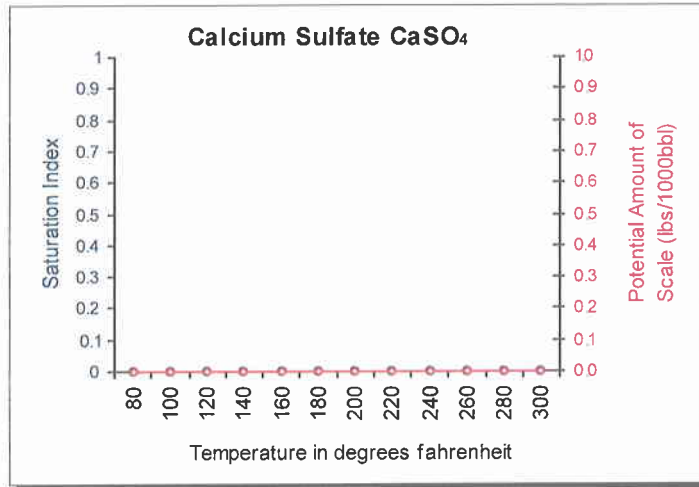
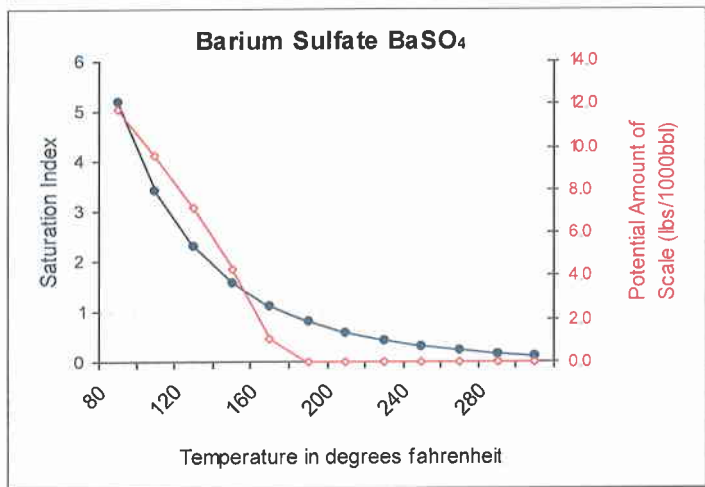
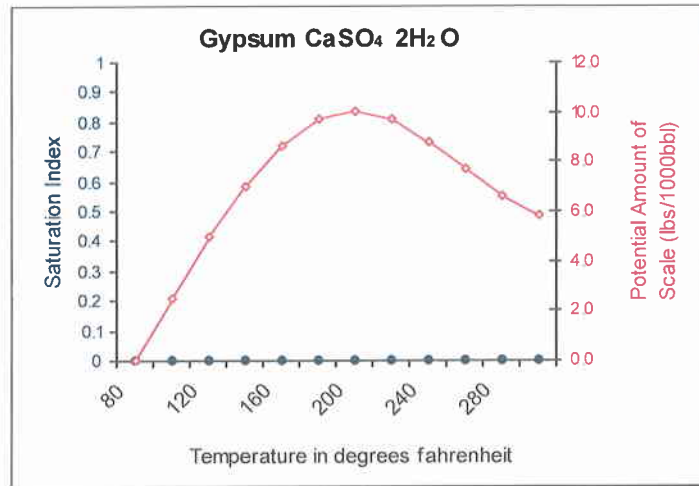
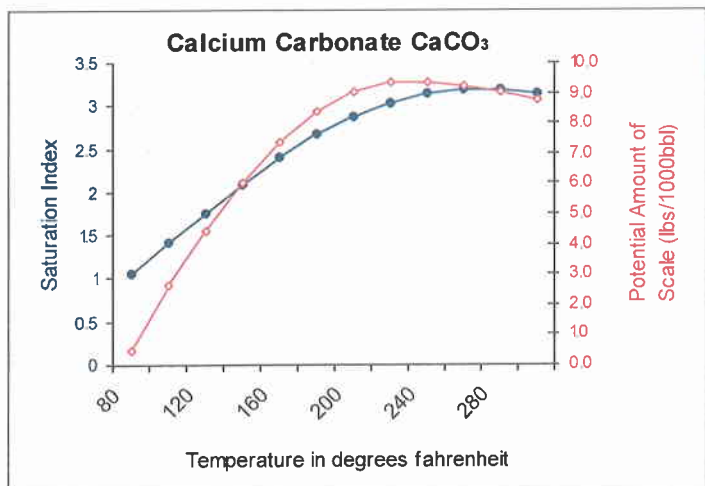
**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

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Scale Prediction GraphsWell Name: **2-15-9-15**Sample ID: **WA-53545**

Attachment "G"

Ashley Federal #2-15-9-15 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5506	5564	5535	2950	0.97	2914
5052	5058	5055	2430	0.91	2397
4684	4694	4689	2380	0.94	2350
4205	4212	4209	2200	0.96	2173
				Minimum	<u>2173</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

ATTACHMENT G-1
1 of 9

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-15-9-15

Report Date: Feb. 17, 2004

Completion Day: 01

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2 Wt: 15.5# @ 6022' Csg PBTD: 6022' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC	5506-5515	4/36			
CP Stay sd	5556-5564	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 16, 2004

SITP: SICP: 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU HO trk & pressure test casing, blind rams, frac head & casing valves to 3000 psi. RU Schlumberger WLT & run CBL under pressure. WL TD @ 6022' & cmt top @ 570'. Perf stage #1 W/ 4" ported gun as follows: CP Stray sds @ 5556-5564', LODC sds @ 5506-5515' W/ 4 JSPF total of 68 shots. RU hot oiler trk & breakdown perfs @ 2800 psi. Established rate w/ 2 bbls @ .3 bpm @ 2500 psi. SIFN W/ est 143 BWTR.

Starting fluid load to be recovered: 143 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today:
Ending fluid to be recovered: 143 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Weatherford BOP	\$130
IPC NU crew	\$300
IPC trucking	\$1,300
Patterson Stray&LODC	\$4,810
Drilling cost	\$182,702
Rebel Hot Oil	\$500
Location preparation	\$300
IPC wellhead	\$1,500
Benco - anchors	\$950
Admin. Overhead	\$3,000
IPC supervision	\$300

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Gary Dietz

DAILY COST: \$195,792

TOTAL WELL COST: \$195,792

ATTACHMENT G-1
289

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-15-9-15 Report Date: Feb. 18, 2004 Completion Day: 02a
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2 Wt: 15.5# @ 6022' Csg PBTD: 6022' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC	5506-5515	4/36			
CP Stay sd	5556-5564'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 17, 2004 SITP: SICIP: 0

Day2(a).

NU BJ Services "Ram Head" frac flange. RU BJ & frac CP Stray & LODC sds (5506-5564') w/ 49,573#'s 20/40 sand in 431 bbls Lightning 17 frac fluid. Perfs broke down @ 2820 psi back to 2515 psi. Treated @ ave pressure of 2460, w/ ave rate of 24.4 bpm w/ 8 ppg of sand. ISIP was 2950. Spotted 6 bbls 15% HCL in flush for 2nd stage. Leave pressure on well. 574 bbls EWTR.

See day2(b).

Starting fluid load to be recovered: 143 Starting oil rec to date: 0
Fluid lost/recovered today: 431 Oil lost/recovered today:
Ending fluid to be recovered: 574 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand Frac
Company: BJ Services
Procedure or Equipment detail: CP Stray & LODC sds down casing

COSTS

Weatherford BOP	\$30
Weatherford Services	\$550
BJ Services Sty & LODC	\$18,820
Betts frac wtr	\$558
R&R propane	\$340
Zubiate Hot Oil	\$430
IPC Supervisor	\$100

3822 gals of pad

2645 gals w/ 1-5 ppg of 20/40 sand

5250 gals w/ 5-8 ppg of 20/40 sand

861 gals w/ 8 ppg of 20/40 sand

Flush w/ 5544 gals of slick water

Pumped 6 bbls 15% HCL in flush for next stage.

**Flush called @ blender--includes 2 bbls pump/line volume.

Max TP: 2820 Max Rate: 24.1 Total fluid pmpd: 431 bbls
Avg TP: 2460 Avg Rate: 24.4 Total Prop pmpd: 49,573#'s
ISIP: 2950 5 min: 10 min: FG: .97
Completion Supervisor: Ron Shuck

DAILY COST: \$20,828
TOTAL WELL COST: \$216,620

ATTACHMENT G-1
3 of 9

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-15-9-15

Report Date: Feb. 18, 2004

Completion Day: 02b

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2 Wt: 15.5# @ 6022' Csg PBTD: 6022' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4090'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A.5 sds	5052-5058'	4/24			
LODC	5506-5515	4/36			
CP Stay sd	5556-5564'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 17, 2004

SITP: SICP: 2730

Day2(b).

RU Patterson WLT, mast, & lubricator. RIH w/ Weatherford 5 1/2" composite flow-through frac plug & 6' Perf gun. Set plug @ 5090'. Perforate Stage #2 w/ 4" ported (19 gram) guns as follows: A.5 sds 5052-5058' w/ 4 spf for total of 24 shot in 1 run. RU BJ & frac CP Stray & LODC sds (5506-5564') w/ 19,731#'s 20/40 sand in 245 bbls Lightning 17 frac fluid. Perfs broke down @ 3685 psi back to 2700 psi. Treated @ ave pressure of 2450, w/ ave rate of 14.4 bpm w/ 8 ppg of sand. ISIP was 2430. Leave pressure on well. 819 bbls EWTR.

See day2(c).

Starting fluid load to be recovered:	574	Starting oil rec to date:	0		
Fluid lost/recovered today:	245	Oil lost/recovered today:			
Ending fluid to be recovered:	819	Cum oil recovered:	0		
IFL:	FFL:	FTP:	Choke:	Final Fluid Rate:	Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand Frac

Company: BJ Services

Procedure or Equipment detail: A.5 sds down casing

1596 gals of pad

1250 gals w/ 1-5 ppg of 20/40 sand

2354 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 5090 gals of slick water

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
BJ Services A.5 sds	\$5,660
Betts frac wtr	\$240
R&R propane	\$150
Zubiate Hot Oil	\$180
IPC Supervisor	\$100
Patterson WLT A.5	\$1,200

**Flush called @ blender--includes 2 bbls pump/line volume.

Max TP: 2750	Max Rate: 14.5	Total fluid pmpd: 245 bbls	
Avg TP: 2450	Avg Rate: 14.4	Total Prop pmpd: 19,731#'s	
ISIP: 2430	5 min:	10 min:	FG: .91
Completion Supervisor:	Ron Shuck		

DAILY COST:	\$9,760
TOTAL WELL COST:	\$226,480



ATTACHMENT G-1

4 of 9

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-15-9-15

Report Date: Feb. 18, 2004

Completion Day: 02c

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2 Wt: 15.5# @ 6022' Csg PBTD: 6022' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4724'
Plugs 4090'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4684-4694'	4/40			
A.5 sds	5052-5058'	4/24			
LODC	5506-5515	4/36			
CP Stay sd	5556-5564'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 17, 2004

SITP: SICP: 1920

Day2(c).

RU Patterson WLT. RIH w/ Weatherford 5 1/2" composite flow-through frac plug & 10' Perf gun. Set plug @ 4724'. Perforate Stage #3 w/ 4" ported (19 gram) guns as follows: D1 sds 4684-4694' w/ 4 spf for total of 40 shot in 1 run. RU BJ & frac D1 sds w/ 60,347#'s 20/40 sand in 475 bbls Lightning 17 frac fluid. Perfs broke down @ 2905 psi back to 1860 psi. Treated @ ave pressure of 2040, w/ ave rate of 24.7 bpm w/ 8 ppg of sand. ISIP was 2380. Spotted 6 bbls 15% HCL in flush for 4th stage. Leave pressure on well. 1294 bbls EWTR.

See day2(d).

Starting fluid load to be recovered: 819 Starting oil rec to date: 0
Fluid lost/recovered today: 475 Oil lost/recovered today:
Ending fluid to be recovered: 1294 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 Job Type: Sand Frac

Company: BJ Services

Procedure or Equipment detail: D1 sds down casing

4620 gals of pad

3000 gals w/ 1-5 ppg of 20/40 sand

6000 gals w/ 5-8 ppg of 20/40 sand

1605 gals w/ 8 ppg of 20/40 sand

Flush w/ 4725 gals of slick water

Pumped 6 bbls 15% HCL in flush for next stage.

**Flush called @ blender--includes 2 bbls pump/line volume.

Max TP: 2400 Max Rate: 24.8 Total fluid pmpd: 475 bbls

Avg TP: 2040 Avg Rate: 24.7 Total Prop pmpd: 60,347#'s

ISIP: 2380 5 min: 10 min: FG: .94

Completion Supervisor: Ron Shuck

Weatherford BOP	\$130
Weatherford Services	\$2,200
BJ Services D1 sds	\$11,210
Betts frac wtr	\$684
R&R propane	\$420
Zubiate Hot Oil	\$530
IPC Supervisor	\$100
Patterson WLT D1	\$1,200

DAILY COST: \$16,474

TOTAL WELL COST: \$242,954



ATTACHMENT G-1
5 of 9

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-15-9-15

Report Date: Feb. 18, 2004

Completion Day: 02d

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2 Wt: 15.5# @ 6022' Csg PBTD: 6022' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4250'
KB @ 12.5' Plugs 4090' 4724'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4205-4212'	4/28			
D1 sds	4684-4694'	4/40			
A.5 sds	5052-5058'	4/24			
LODC	5506-5515	4/36			
CP Stay sd	5556-5564'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 17, 2004

SITP: SICP: 1750

Day2(d).

RU Patterson WLT. RIH w/ Weatherford 5 1/2" composite flow-through frac plug & 7' Perf gun. Set plug @ 4250'. Perforate Stage #4 w/ 4" ported (19 gram) guns as follows: GB6 sds 4205-4212' w/ 4 spf for total of 28 shot in 1 run. RU BJ & frac GB6 sds w/ 32,862#'s 20/40 sand in 338 bbls Lightning 17 frac fluid. Perfs broke down @ 3962 psi back to 2031 psi. Treated @ ave pressure of 2160, w/ ave rate of 24.6 bpm w/ 8 ppg of sand. ISIP was 2200. 1632 bbls EWTR. RD BJ & Patterson. Begin immediate flowback on well w/ 12/64 choke @ 1650 psi @ 1 bpm. Well flowed for 7 hours and died. Rec'd 400 bbls water. 25% of frac.

Starting fluid load to be recovered: 1294

Starting oil rec to date: 0

Fluid lost/recovered today: 62

Oil lost/recovered today:

Ending fluid to be recovered: 1570

Cum oil recovered: 0

IFL: FFL: FTP:

Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand Frac

Company: BJ Services

Procedure or Equipment detail: GB6 sds down casing

2394 gals of pad

1875 gals w/ 1-5 ppg of 20/40 sand

5685 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 4242 gals of slick water

COSTS

Weatherford BOP	\$40
Weatherford Services	\$2,200
BJ Services GB6 sds	\$6,270
Betts frac wtr	\$340
R&R propane	\$210
Zubiate Hot Oil	\$270
IPC Supervisor	\$100
Patterson WLT GB6	\$1,200
RNI disposal	\$400
Flow back hand	\$200

Max TP: 2450 Max Rate: 24.8 Total fluid pmpd: 338 bbls

Avg TP: 2160 Avg Rate: 24.6 Total Prop pmpd: 32,862#'s

ISIP: 2200 5 min: 10 min: FG: .96

Completion Supervisor: Ron Shuck

DAILY COST: \$11,230

TOTAL WELL COST: \$254,184



ATTACHMENT G-1
6 of 9

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-15-9-15

Report Date: Feb. 19, 2004

Completion Day: 03

Present Operation: Completion

Rig: Western #1

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2 Wt: 15.5# @ 6022' Csg PBTD: 6022' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4145' BP/Sand PBTD: 5090', 4724'
KB @ 12.5'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4205-4212'	4/28			
D1 sds	4684-4694'	4/40			
A.5 sds	5052-5058'	4/24			
LODC	5506-5515	4/36			
CP Stay sd	5556-5564'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 18, 2004

SITP: SICP: 425

MIRU Western #1. Thaw wellhead & BOP W/ HO trk. Bleed pressure off well. Rec est 25 BTF (tr oil) & slowed to small flow. ND Cameron BOP & frac head. Install 3M production tbg head & NU Graco Schaeffer BOP. Talley, drift, PU & TIH W/ new Varel 4 3/4" tooth bit, bit sub & new 2 7/8 8rd 6.5# J-55 tbg. Tbg displaced & well flowed add'l 20 BW. Tag sd @ 4241'. RU power swivel. C/O sd to composite bridge plug @ 4250' in 25 minutes. Power swivel malfunction. Circ hole clean W/ no fluid loss. RD swivel & pull EOT to 4145'. SIFN W/ est 1192 BWTR.

Starting fluid load to be recovered: 1232(adj) Starting oil rec to date: 0
Fluid lost/recovered today: 45 Oil lost/recovered today:
Ending fluid to be recovered: 1192 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

Western rig	\$2,737
Weatherford BOP	\$130
Graco BOP	\$130
IPC wtr & truck	\$400
IPC trucking	\$800
Zubiate HO (thaw)	\$200
Aztec - new J55 tbg	\$19,177
Four Star swivel	\$450
Tiger trucking	\$800
Tiger tks (7 days)	\$1,400
McConkie - Varel bit	\$1,450
IPC supervision	\$300

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Gary Dietz

DAILY COST: \$27,974

TOTAL WELL COST: \$282,158



Completion Supervisor: Gary Dietz

ATTACHMENT G-1
8 of 9

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-15-9-15

Report Date: Feb. 21, 2004

Completion Day: 05

Present Operation: Completion

Rig: Western #1

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2 Wt: 15.5# @ 6022' Csg PBTD: 6058'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 TA @: 5473' BP/Sand PBTD: 6051'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4205-4212'	4/28			
D1 sds	4684-4694'	4/40			
A.5 sds	5052-5058'	4/24			
LODC	5506-5515	4/36			
CP Stay sd	5556-5564'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 20, 2004

SITP: 175 SICP: 190

RU swab & made 11 runs, rec'd 118 bbls total fluid. IFL was 200'. FFL was 1200'. Last run was 20% oil cut w/ no sand, good gas. RD swab. TIH w/ tbg to tag fill @ 6048'. Circulate well clean, rec'd 10 bbls oil in c/o. TOOH w/ tbg. TIH w/ NC, 2 jts tbg, SN, 2 jts tbg, TA (Randy's 45,000# shear), 169 jts tbg. RD BOP. Set TA w/ 16,000#'s tension @ 5473' & SN @ 5540' w/ EOT @ 5607'. Drain pump & lines. RU rod equipment. SIFN.

Starting fluid load to be recovered: 1136 Starting oil rec to date: 0
Fluid lost/recovered today: 25 Oil lost/recovered today: 35
Ending fluid to be recovered: 1161 Cum oil recovered: 35
IFL: 200 FFL: 1200 FTP: Choke: Final Fluid Rate: Final oil cut: 20%

TUBING DETAIL

NC .45"	5606.55'
2 jts tbg	64.57'
SN 1.10' @	5540.43'
2 jts tbg	64.54'
TA 2.82' @	5473.07'
169 jts tbg	5460.57'
KB @	12.50'

ROD DETAIL

COSTS

Western rig	\$2,450
Graco BOP	\$130
Randy's SN	\$70
Randy's TA	\$450
RNI disposal	\$1,300
IPC Supervisor	\$300
IPC location clean-up	\$300
Mtn West Sanitation	\$400

DAILY COST: \$5,400

TOTAL WELL COST: \$369,066

Completion Supervisor: Ron Shuck



ATTACHMENT G-1

9 of 9

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-15-9-15

Report Date: Feb. 22, 2004

Completion Day: 06

Present Operation: Completion

Rig: Western #1

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2 Wt: 15.5# @ 6022' Csg PBTD: 6058'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 TA @: 5473' BP/Sand PBTD: 6051'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4205-4212'	4/28			
D1 sds	4684-4694'	4/40			
A.5 sds	5052-5058'	4/24			
LODC	5506-5515	4/36			
CP Stay sd	5556-5564'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 21, 2004

SITP: SICP:

Flush tbg w/ 35 bw @ 250 °F. PU and prime a new 2.5" x 1.5" x 12' x 15 RHAC, Randys pump. PU and RIH w/ 6 - 1 1/2" WT bars, 10 - 3/4" guided rods, 105 - 3/4" plain rods, 99 - 3/4" guided rods, 1 - 3/4" plain rod. Space out w/ 1 - 4' x 3/4" pony rod. PU 1 1/2" x 22' polished rod and seat pump. Tubing was full, stroke pump w/ unit to 800 psi. RDMA. POP @ 12:00 PM, w/ 84 SL @ 6 SPM, EST 1171 BWTR. Final report !

Starting fluid load to be recovered: 1136
Fluid lost/recovered today: 35
Ending fluid to be recovered: 1171
IFL: 200 FFL: 1200 FTP:

Starting oil rec to date: 0
Oil lost/recovered today: 50
Cum oil recovered: 50
Choke: Final Fluid Rate: Final oil cut: 20%

TUBING DETAIL

NC .45"	5606.55'
2 jts tbg	64.57'
SN 1.10' @	5540.43'
2 jts tbg	64.54'
TA 2.82' @	5473.07'
169 jts tbg	5460.57'
KB @	12.50'

ROD DETAIL

2-1/2"x1-1/2"x12'x15'RHAC
Randy's pump
6 - 1-1/2" wt rds
10 - 3/4" guided rds
105 - 3/4" pln rds
99 - 3/4" guided rods
1-3/4" pln rod
1-4' x 3/4" pony rod
1-1/2" x 22' pl rd

COSTS

Western rig	\$2,450
IPC frac Head	\$500
Randy's pump	\$1,200
rds(grade "A")	\$10,100
IPC swab tnk(1x4days)	\$160
Polish rod kit	\$1,100
Zubiate Hot Oil	\$650
IPC Supervisor	\$300

DAILY COST: \$16,460

TOTAL WELL COST: \$385,526

Completion Supervisor: Derwin Priebe

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4155'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 197' balance plug using 23 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @360'
6. Plug #4 Circulate 101 sx Class "G" cement down 5 ½" casing and up the 5 1/2"X8 5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

Ashley Federal 2-15-9-15

Spud Date: 1/20/04
Put on Production: 2/21/04
GL: 6202' KB: 6214'

Initial Production: 33 BOPD,
61 MCFD, 10 BWPD

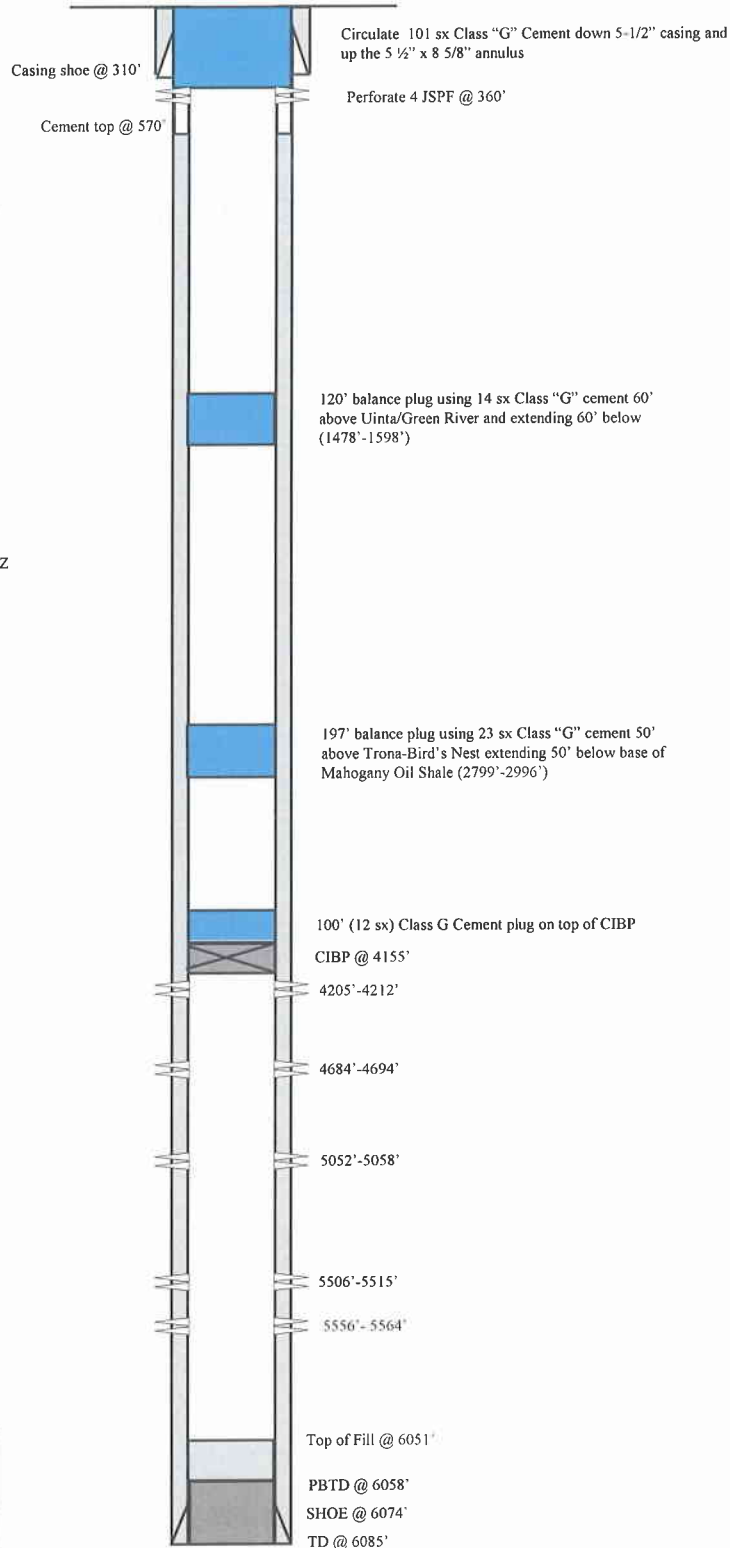
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (299 7')
DEPTH LANDED: 310.2'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs class G cmt, est 4 bbls cmt to pit.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts (6075.58')
DEPTH LANDED: 6074.08'
HOLE SIZE: 7-7/8"
CEMENT DATA: 320 sxs Prem-lite II and 420 sxs 50/50 POZ
CEMENT TOP AT: 570'

Proposed P & A Wellbore Diagram



Ashley Federal 2-15-9-15

729' FNL & 1828' FEL

NWNE Section 15-T9S-R15E

Duchesne County, Utah

API #43-013-32403; Lease #UTU-66184

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
729 FNL 1828 FEL
NWNE Section 15 T9S R15E

5. Lease Serial No.

USA UTU-66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

ASHLEY FEDERAL 2-15-9-15

9. API Well No.

4301332403

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Title

Regulatory Technician

Signature

Date

02/07/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 10 2011

DIV. OF OIL, GAS & MINING

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	3/1/2011

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-372

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 13, 14, AND 15 TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 1, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Ashley Federal 2-13-9-15 well located in NW/4 NE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 4-13-9-15 well located in NW/4 NW/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 6-13-9-15 well located in SE/4 NW/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 8-13-9-15 well located in SE/4 NE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 10-13-9-15 well located in NW/4 SE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 12-13-9-15 well located in NW/4 SW/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 14-13-9-15 well located in SE/4 SW/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 16-13-9-15 well located in SE/4 SE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 2-14-9-15 well located in NW/4 NE/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 4-14-9-15 well located in NW/4 NW/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 8-14-9-15 well located in SE/4 NE/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 16-14-9-15 well located in SE/4 SE/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 2-15-9-15 well located in NW/4 NE/4, Section 15, Township 9 South, Range 15 East
Monument Butte 1-23 well located in NE/4 SW/4, Section 1, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 23rd day of February, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Brad Hill
Brad Hill
Permitting Manager

UPAXLP

667853

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-372 IN THE MATTER OF THE APPLICATION FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

Start 02/28/2011

End 02/28/2011

PUBLISHED ON

SIGNATURE

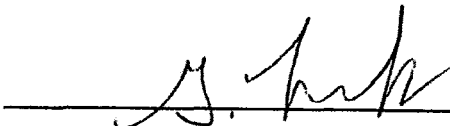
3/1/2011

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

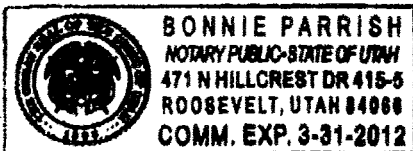
I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 1 day of March, 20 11, and that the last publication of such notice was in the issue of such newspaper dated the 1 day of March, 20 11, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.


Editor

Subscribed and sworn to before me this

2 day of March, 20 11


Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-372

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 13, 14, AND 15 TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 1, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Ashley Federal 12-13-9-15 well located in NW/4 SW/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 14-13-9-15 well located in SE/4 SW/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 16-13-9-15 well located in SE/4 SE/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 2-14-9-15 well located in NW/4 NE/4, Section 14, Township 9 South, Range 15 East

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Ashley Federal 8-14-9-15 well located in SE/4 NE/4, Section 14, Township 9 South, Range 15 East

Ashley Federal 16-14-9-15 well located in SE/4 SE/4, Section 14, Township 9 South, Range 15 East

Ashley Federal 2-15-9-15 well located in NW/4 NE/4, Section 15, Township 9 South, Range 15 East

Monument Butte 1-23 well located in NE/4 SW/4, Section 1, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10 Administrative

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-372

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 13, 14, AND 15 TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 1, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Dated this 23rd day of February, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY FEDERAL 2-13-9-15, ASHLEY FEDERAL 4-13-9-15,
ASHLEY FEDERAL 6-13-9-15, ASHLEY FEDERAL 8-13-9-15,
ASHLEY FEDERAL 10-13-9-15, ASHLEY FEDERAL 12-13-9-15,
ASHLEY FEDERAL 14-13-9-15, ASHLEY FEDERAL 16-13-9-15,
ASHLEY FEDERAL 2-14-9-15, ASHLEY FEDERAL 4-14-9-15,
ASHLEY FEDERAL 8-14-9-15, ASHLEY FEDERAL 16-14-9-15,
ASHLEY FEDERAL 2-15-9-15, MONUMENT BUTTE 1-23**

Cause No. UIC-372

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

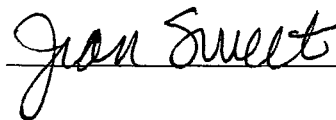
Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

A handwritten signature in cursive script, reading "Jon Sweet", is written over a horizontal line.



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-372

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2011

Via e-mail: naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-372

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-372

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 2/24/2011 12:22 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-372

Ad #667853 is scheduled to run February 28th in Salt Lake Tribune and Online
utahlegals.com .

Total charge is \$210.00. Please check the ad in the paper.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-204-6245

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Thursday, February 24, 2011 11:28 AM
To: naclegal@mediaoneutah.com



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 6, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley Federal 2-15-9-15, Section 15, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32403

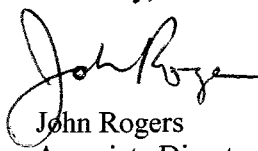
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,



John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Ute Tribe
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley Federal 2-15-9-15

Location: 15/9S/15E **API:** 43-013-32403

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the Ute Tribe. The Federal Government (BLM) and Ute Tribe are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 310 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,074 feet. A cement bond log demonstrates adequate bond in this well up to about 3,112 feet. A 2 7/8 inch tubing with a packer will be set at 4,155 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 10 producing wells, 5 injection wells, and 1 P/A well in the AOR. In addition, there are 2 directionally drilled producing wells with surface locations outside the AOR and bottom hole locations inside the AOR. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 700 feet. Injection shall be limited to the interval between 3,968 feet and 6,058 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 2-15-9-15 well is 0.96 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,173 psig. The requested maximum pressure is 2,173 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 2-15-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

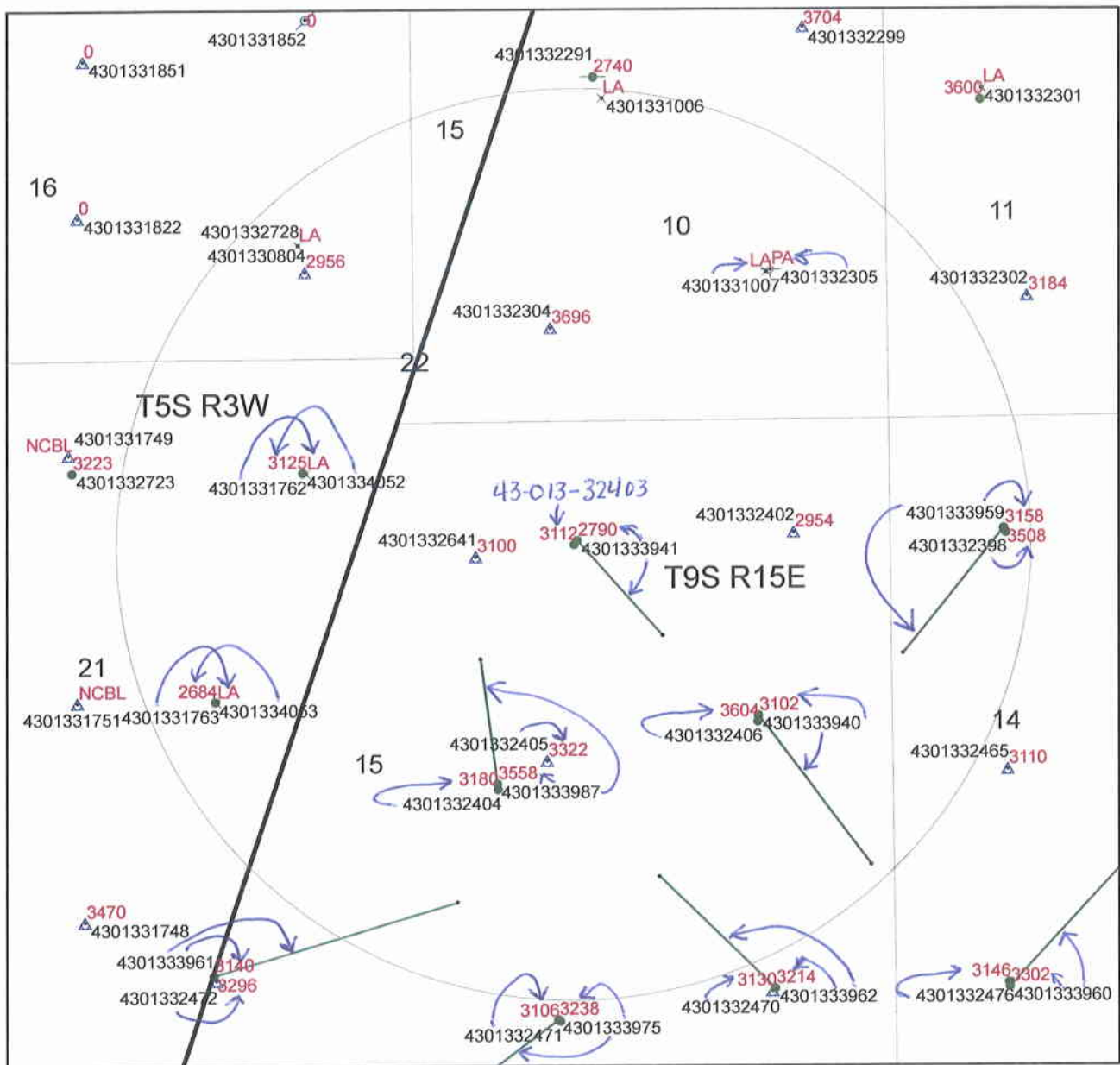
Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 3/1/2011



Cement Bond Tops ASHLEY FEDERAL 2-15-9-15 API #43-013-32403 UIC-372.8

Legend

- | | |
|---|-------------------------------------|
| Buffer_of_SGID93_ENERGY_DNROilGasWells_17 | PRODUCING GAS |
| SGID93 BOUNDARIES Counties | PRODUCING OIL |
| SGID93 CADASTRE PLSSTownships_GCDB | SHUT-IN GAS |
| SGID93 CADASTRE PLSSections_GCDB | SHUT-IN OIL |
| GAS INJECTION | TEMP ABANDONED |
| TW | TEST WELL |
| TA | WATER INJECTION |
| OPS | WATER SUPPLY |
| GS | WATER DISPOSAL |
| APD | DRILLING |
| PA | RETURNED GAS |
| LA | RETURNED OIL |
| GAS STORAGE | GAS INJECTION SI |
| LOCATION ABANDONED | WATER DISP. SUSP |
| NEW LOCATION | WATER INJ. SUSP |
| PLUGGED & ABANDONED | Wells-CbtltopsMaster3_03_11 |
| | SGID93 ENERGY.DNROilGasWells_HDPath |

0 0.3 Miles

1870calc = approx cement top calculated from well completion report



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 2-15-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0729 FNL 1828 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013324030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 12/20/2012. On 12/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 2000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining Date: January 07, 2013 By:		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/7/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 12/20/12 Time 9:00 am pmTest Conducted by: Austin Harrison

Others Present: _____

Well: Ashley Federal 2-15-9-15Field: Mammoth Butte

Well Location:

2 NW/NE sec. 15, T9S, R15EAPI No: 43-013-32403

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>2000</u>	psig
5	<u>2000</u>	psig
10	<u>2000</u>	psig
15	<u>2000</u>	psig
20	<u>2000</u>	psig
25	<u>2000</u>	psig
30 min	<u>2000</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 0 psig

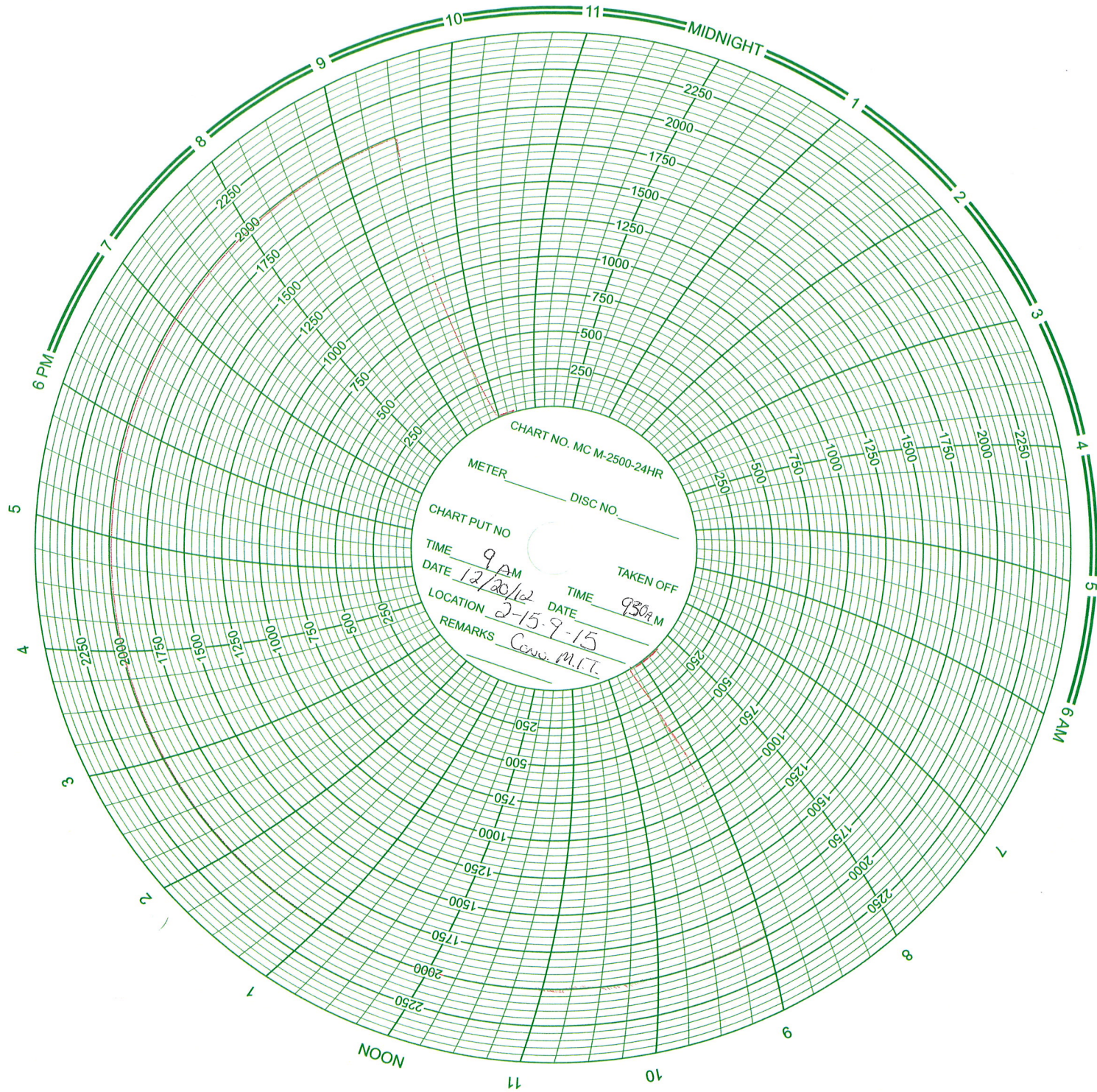
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Austin Harrison



Daily Activity Report

Format For Sundry

ASHLEY 2-15-9-15

10/1/2012 To 2/28/2013

12/18/2012 Day: 1

Conversion

Nabors #1406 on 12/18/2012 - MIRUSU, ld rods - MOVE RIG AND EQUIPMENT TO THE ASHLEY 2 -25 -9-25 SIRU/ DERRICK INSPECTION WAIT FOR PREFFERED HOT OILER TO FINISH PUMPING 70 BBLS DWN CSG, LD HORSEHEAD PULL PUMP OFF SEAT LD 3 RODS, FLUSH TBG W/ 40 BBLS SOFT SEAT RODS, ND WELLHEAD, FILL TBG W/12 BBLS, PUMP TBG UP TO 3,000 PSI, TBG BLOWING HOLE @ 3,000 PSI RETRIEVE ROD STRING, LAYING DWN 26FT X 1 1/2" POLISH ROD, 1 2FT 3/4" PONY, 98 3/4" GUIDED (4PERS), 64 3/4" SLICK RODS, 53 MORE 4PERS, 6 SINKERS, AND PUMP, FLUSHING TBG TWICE MORE W/ TOTAL OF 30 MORE BBLS WELLHEAD, UNSET TAC, STRIP ON BOP (TEST), RD WORKFLOOR, X -O TBG EQUIPMENT POOH W/ 100 JNTS TO DERRICK, BREAKING EACH COLLAR, CLEANING W/ GAS, AND REDOPING W/ GREEN DOPE, SWIFN, SDFN - MOVE RIG AND EQUIPMENT TO THE ASHLEY 2 -25 -9-25 SIRU/ DERRICK INSPECTION WAIT FOR PREFFERED HOT OILER TO FINISH PUMPING 70 BBLS DWN CSG, LD HORSEHEAD PULL PUMP OFF SEAT LD 3 RODS, FLUSH TBG W/ 40 BBLS SOFT SEAT RODS, ND WELLHEAD, FILL TBG W/12 BBLS, PUMP TBG UP TO 3,000 PSI, TBG BLOWING HOLE @ 3,000 PSI RETRIEVE ROD STRING, LAYING DWN 26FT X 1 1/2" POLISH ROD, 1 2FT 3/4" PONY, 98 3/4" GUIDED (4PERS), 64 3/4" SLICK RODS, 53 MORE 4PERS, 6 SINKERS, AND PUMP, FLUSHING TBG TWICE MORE W/ TOTAL OF 30 MORE BBLS WELLHEAD, UNSET TAC, STRIP ON BOP (TEST), RD WORKFLOOR, X -O TBG EQUIPMENT POOH W/ 100 JNTS TO DERRICK, BREAKING EACH COLLAR, CLEANING W/ GAS, AND REDOPING W/ GREEN DOPE, SWIFN, SDFN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$14,019

12/20/2012 Day: 3

Conversion

Nabors #1406 on 12/20/2012 - FLUSH 50 BBLS PACKER FLUID DWN CSG - CREW TRAVEL, JSA, JSP, START EQUIPMENT, RD WORKFLOOR, ND BOP, LAND WELL ON FLANGE, WAIT ON PREFFERED HOT OILER, BROKE DWN, SHOULD HAVE BEEN ON LOCATION @ 7:00, FLUSH 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO WHEN LANDED, LAND TBG, NU WELLHEAD, FILL UP CSG 20 BBLS, TEST TO 3,000 PSI, FIRST TEST LOOSING 40 PSI, SECOND (GOOD) TEST, RIG / EQUIPMENT DOWN, MOVE RIG / EQUIPMENT OVER TO FENCE LINE ROAD - TBG 0 PSI, CSG 0 PSI, FLUSH CSG W/ 40 BBLS HOT OILER, FINISH PULLING TO DERRICK W/ 20 MORE STANDS, BREAKING EACH COLLAR, CLEANING, REDOPING,LD 46 JNTS ON TRAILER, FINDING HOLE IN FIRST JNT ABOVE SN, RIH W/ 2 3/8" COLLAR, XN, 2 3/8" 4FT SUB, X -O, RETRIEVABLE PACKER, ON/OFF, SN, 128 JNTS 2 7/8", J-55 TBG, PUMP 10 BBLS DROP STANDING VALVE, FOLLOW W/ 30 BBLS CATCHING NO PRESSURE, RU SANDLINE PUSH VALVE TO BTM, PRESSURE UP TO 3,000 PSI, DROPPING 120 BBLS IN 30 MINUTES PUMPING BCK UP LOING 40 PSI, PUMP BACK UP DROPPING 20 PSI, FOURTH TEST HOLDING TIGHT, RETRIEVE STANDING VALVE, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, FLUSH CSG W/ 40 BBLS HOT OILER, FINISH PULLING TO DERRICK W/ 20 MORE STANDS, BREAKING EACH COLLAR, CLEANING, REDOPING,LD 46 JNTS ON TRAILER, FINDING HOLE IN FIRST JNT ABOVE SN, RIH W/ 2 3/8" COLLAR, XN, 2 3/8" 4FT SUB, X -O, RETRIEVABLE PACKER, ON/OFF, SN, 128 JNTS 2 7/8", J-55 TBG, PUMP 10 BBLS DROP STANDING VALVE, FOLLOW W/ 30 BBLS CATCHING NO PRESSURE, RU SANDLINE PUSH VALVE TO BTM, PRESSURE UP TO 3,000 PSI, DROPPING 120 BBLS IN 30 MINUTES PUMPING BCK UP LOING 40 PSI, PUMP BACK UP DROPPING 20 PSI, FOURTH TEST HOLDING TIGHT, RETRIEVE STANDING VALVE, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, FLUSH CSG W/ 40 BBLS HOT OILER, FINISH PULLING TO DERRICK W/ 20 MORE STANDS, BREAKING EACH COLLAR,

CLEANING, REDOPING, LD 46 JNTS ON TRAILER, FINDING HOLE IN FIRST JNT ABOVE SN, RIH W/ 2 3/8" COLLAR, XN, 2 3/8" 4FT SUB, X -O, RETRIEVABLE PACKER, ON/OFF, SN, 128 JNTS 2 7/8", J-55 TBG, PUMP 10 BBLS DROP STANDING VALVE, FOLLOW W/ 30 BBLS CATCHING NO PRESSURE, RU SANDLINE PUSH VALVE TO BTM, PRESSURE UP TO 3,000 PSI, DROPPING 120 BBLS IN 30 MINUTES PUMPING BCK UP LOING 40 PSI, PUMP BACK UP DROPPING 20 PSI, FOURTH TEST HOLDING TIGHT, RETRIEVE STANDING VALVE, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, RD WORKFLOOR, ND BOP, LAND WELL ON FLANGE, WAIT ON PREFFERED HOT OILER, BROKE DWN, SHOULD HAVE BEEN ON LOCATION @ 7:00, FLUSH 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO WHEN LANDED, LAND TBG, NU WELLHEAD, FILL UP CSG 20 BBLS, TEST TO 3,000 PSI, FIRST TEST LOOSING 40 PSI, SECOND (GOOD) TEST, RIG / EQUIPMENT DOWN, MOVE RIG / EQUIPMENT OVER TO FENCE LINE ROAD - CREW TRAVEL, JSA, JSP, START EQUIPMENT, RD WORKFLOOR, ND BOP, LAND WELL ON FLANGE, WAIT ON PREFFERED HOT OILER, BROKE DWN, SHOULD HAVE BEEN ON LOCATION @ 7:00, FLUSH 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO WHEN LANDED, LAND TBG, NU WELLHEAD, FILL UP CSG 20 BBLS, TEST TO 3,000 PSI, FIRST TEST LOOSING 40 PSI, SECOND (GOOD) TEST, RIG / EQUIPMENT DOWN, MOVE RIG / EQUIPMENT OVER TO FENCE LINE ROAD - CREW TRAVEL, JSA, JSP, START EQUIPMENT, RD WORKFLOOR, ND BOP, LAND WELL ON FLANGE, WAIT ON PREFFERED HOT OILER, BROKE DWN, SHOULD HAVE BEEN ON LOCATION @ 7:00, FLUSH 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO WHEN LANDED, LAND TBG, NU WELLHEAD, FILL UP CSG 20 BBLS, TEST TO 3,000 PSI, FIRST TEST LOOSING 40 PSI, SECOND (GOOD) TEST, RIG / EQUIPMENT DOWN, MOVE RIG / EQUIPMENT OVER TO FENCE LINE ROAD - TBG 0 PSI, CSG 0 PSI, FLUSH CSG W/ 40 BBLS HOT OILER, FINISH PULLING TO DERRICK W/ 20 MORE STANDS, BREAKING EACH COLLAR, CLEANING, REDOPING, LD 46 JNTS ON TRAILER, FINDING HOLE IN FIRST JNT ABOVE SN, RIH W/ 2 3/8" COLLAR, XN, 2 3/8" 4FT SUB, X -O, RETRIEVABLE PACKER, ON/OFF, SN, 128 JNTS 2 7/8", J-55 TBG, PUMP 10 BBLS DROP STANDING VALVE, FOLLOW W/ 30 BBLS CATCHING NO PRESSURE, RU SANDLINE PUSH VALVE TO BTM, PRESSURE UP TO 3,000 PSI, DROPPING 120 BBLS IN 30 MINUTES PUMPING BCK UP LOING 40 PSI, PUMP BACK UP DROPPING 20 PSI, FOURTH TEST HOLDING TIGHT, RETRIEVE STANDING VALVE, SWIFN, SDFN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$27,814

12/28/2012 Day: 4

Conversion

Rigless on 12/28/2012 - Conduct initial MIT - On 12/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 2000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 12/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 2000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Finalized

Daily Cost: \$0

Cumulative Cost: \$110,148

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 2-15-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0729 FNL 1828 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013324030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/22/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Put on Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 12:00 PM on 01/22/2013. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 24, 2013 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/23/2013	

Spud Date: 1/20/04
Put on Production: 2/21/04
GL: 6202' KB: 6214'

Ashley Federal 2-15-9-15

Initial Production: 33 BOPD,
61 MCFD, 10 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (299.7')
DEPTH LANDED: 310.2'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs class G cmt, est 4 bbls cmt to pit

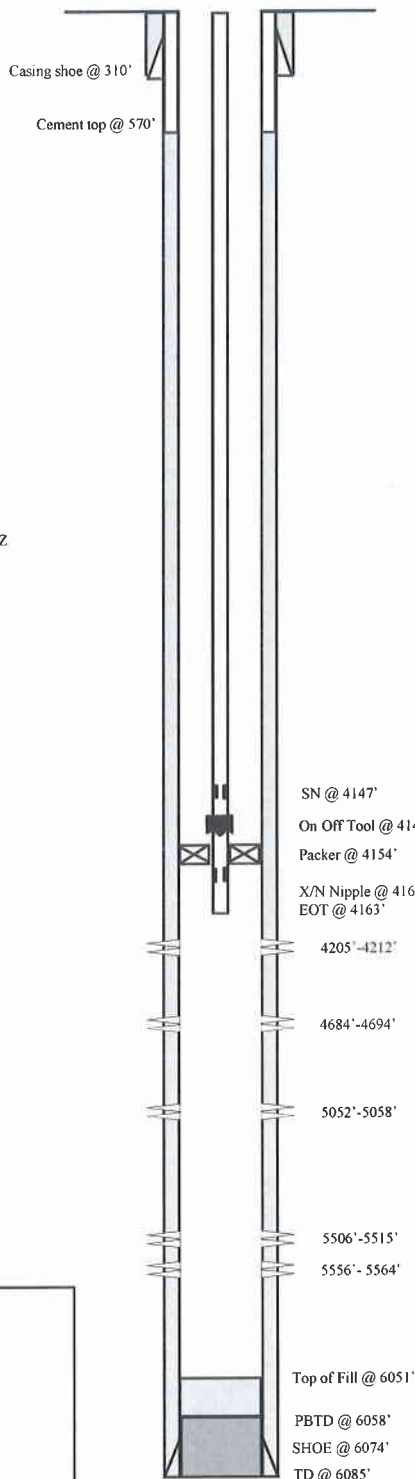
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts (6075.58')
DEPTH LANDED: 6074.08'
HOLE SIZE: 7-7/8"
CEMENT DATA: 320 sxs Premlite II and 420 sxs 50/50 POZ.
CEMENT TOP AT: 570'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO OF JOINTS: 128 jts (4135.5')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4147.5' KB
ON/OFF TOOL AT: 4148.6'
ARROW #1 PACKER CE AT: 4154'
XO 2-3/8 x 2-7/8 J-55 AT: 4157.4'
TBG PUP 2-3/8 J-55 AT: 4157.9'
X/N NIPPLE AT: 4162.0'
TOTAL STRING LENGTH: EOT @ 4165.4163.34

Injection Wellbore Diagram



FRAC JOB

02/17/04 5506'-5564' Frac CP stray and LODC sands as follows:
49,573# 20/40 sand in 431 bbls Lightning 17
frac fluid. Treated @ avg pressure of 2460 psi
w/avg rate of 24.4 BPM. ISIP-2950. Calc
flush: 5504 gals. Actual flush: 5544 gals.

02/17/04 5052'-5058' Frac A.5 sands as follows:
19,731# 20/40 sand in 245 bbls Lightning 17
frac fluid. Treated @ avg pressure of 2450 psi
w/avg rate of 14.4 BPM. ISIP-2430. Calc
flush: 5050 gals. Actual flush: 5090 gals.

02/17/04 4684'-4694' Frac D1 sands as follows:
60,347# 20/40 sand in 475 bbls Lightning 17
frac fluid. Treated @ avg pressure of 2040 psi
w/avg rate of 24.7 BPM. ISIP-2380. Calc
flush: 4682 gals. Actual flush: 4725 gals.

02/17/04 4205'-4212' Frac GB6 sands as follows:
32,862# 20/40 sand in 338 bbls Lightning 17
frac fluid. Treated @ avg pressure of 2160 psi
w/avg rate of 24.6 BPM. ISIP-2200. Calc
flush: 4203 gals. Actual flush: 4242 gals.

12/3/05 Tubing leak. Update rod and tubing details.

08/01/08 Hole in tubing. Tubing & Rod details
updated.

02/10/12 Parted Rods. Updated rod and tubing details.

12/20/12 Convert to Injection Well

12/20/12 Conversion MIT Finalized - update tbg
detail

PERFORATION RECORD

02/16/04	5556'-5564'	4 JSPF	32 holes
02/16/04	5506'-5515'	4 JSPF	36 holes
02/17/04	5052'-5058'	4 JSPF	24 holes
02/17/04	4684'-4694'	4 JSPF	40 holes
02/17/04	4205'-4212'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 2-15-9-15
729' FNL & 1828' FEL
NWNE Section 15-T9S-R15E
Duchesne County, Utah
API #43-013-32403; Lease #UTU-66184



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

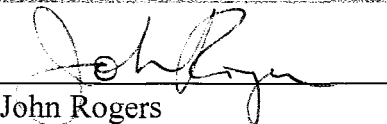
Cause No. UIC-372

Operator: Newfield Production Company
Well: Ashley Federal 2-15-9-15
Location: Section 15, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32403
Well Type: Enhanced Recovery (waterflood)

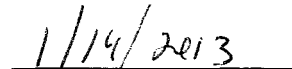
Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 6, 2011.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,968' – 6,058')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers

Associate Director


Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Ute Tribe
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

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